

Company: Crestone Peak Resources Operating, LLC

Well: Kugel 11-18H-H267

Field: Wattenberg

County: Weld State: Colorado

ISOLATION SCANNER

VDL-IBC COMBINED PRINT

GAMMA RAY - COLLAR LOCTOR LOG

County:	Weld	Location:	2198' FNL & 680' FEL	Elev.:	K.B. 4976.00 ft
Field:	Wattenberg	Log Measured From:	Permanent Datum:	G.L. 4953.00 ft	D.F.
Location:	2198' FNL & 680' FEL	Drilling Measured From:	Ground Level	23.00 ft	4953.00 ft
Well:	Kugel 11-18H-H267	API Serial No.	Kelly Bushing	Section:	Range:
Company:	Crestone Peak Resources Operating, LLC	05-123-49482	Kelly Bushing	18	2 N 67 W
Logging Date:	30-Sep-2019				

Run Number	1A
Depth Driller	15412.00 ft
Schlumberger Depth	15412.00 ft
Bottom Log Interval	7300.00 ft
Top Log Interval	300.00 ft
Casing Fluid Type	Water
Salinity	
Density	9.5 lbm/gal
Fluid Level	8.00 ft
BIT/CASING/TUBING STRING	
Bit Size	8.50 in
From	2436.00 ft
To	15412.00 ft
Casing/Tubing Size	5.5 in
Weight	20 lbm/ft
Grade	N/A
From	0.00 ft
To	15389.00 ft
Max Recorded Temperatures	
Logger on Bottom	Time
Unit Number	Location:
Recorded By	C. Stiles/ C. Ibrahim
Witnessed By	K. Kerhsnik

Disclaimer

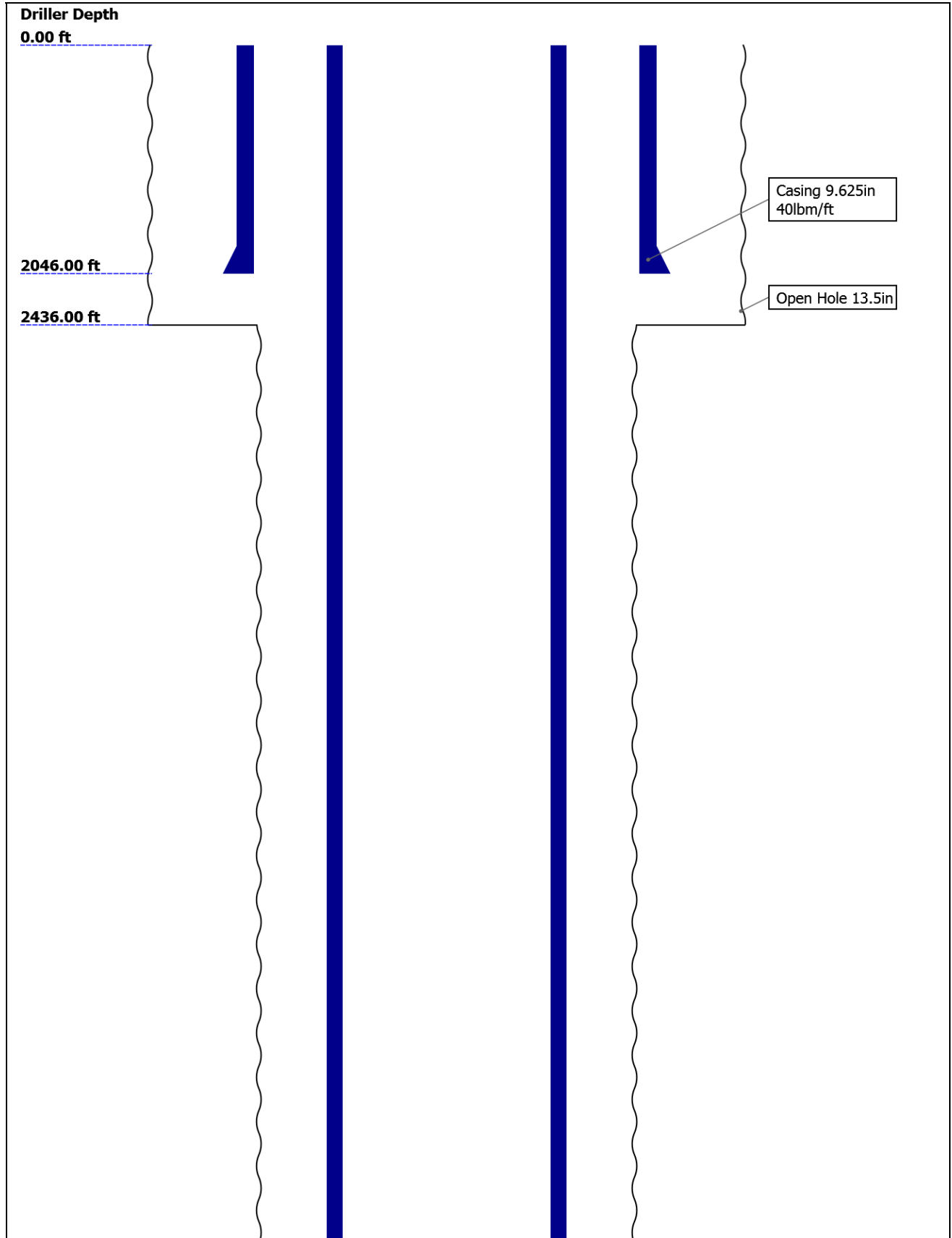
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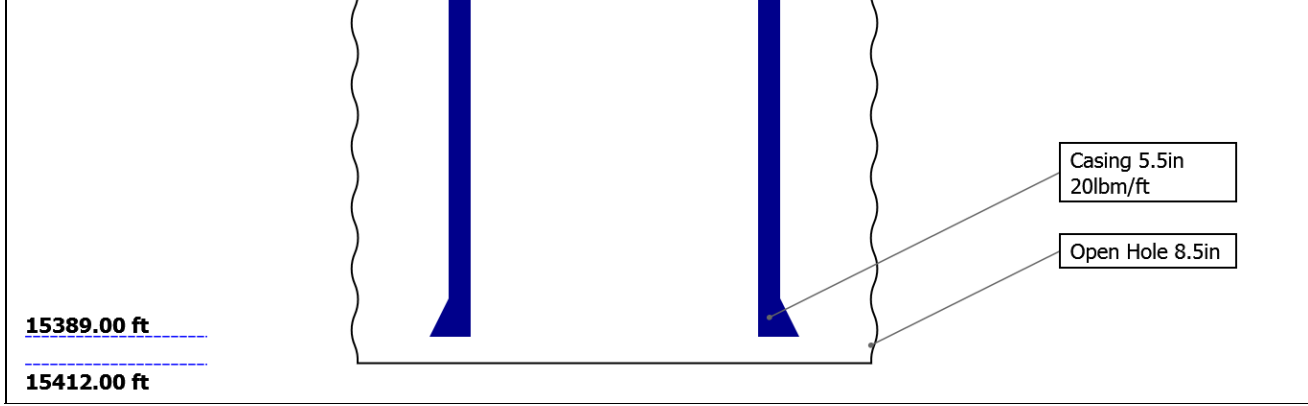
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Well Sketch



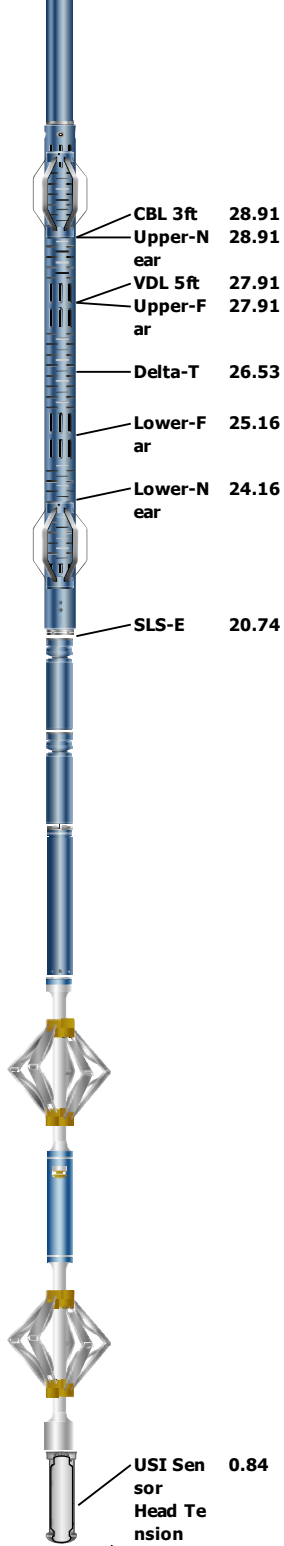


Borehole Size/Casing/Tubing Record

Bit					
Bit Size (in)	13.5	8.5			
Top Driller (ft)	0	2436			
Top Logger (ft)	0	2436			
Bottom Driller (ft)	2436	15412			
Bottom Logger (ft)	2436	15412			
Casing					
Size (in)	9.625	5.5			
Weight (lbm/ft)	40	20			
Inner Diameter (in)	8.835	4.778			
Grade	N/A	N/A			
Top Driller (ft)	0	0			
Top Logger (ft)	0	0			
Bottom Driller (ft)	2046	15389			
Bottom Logger (ft)	2046	15389			

Remarks and Equipment Summary

1A: Toolstring		1A: Remarks	
<p>Equip name Length</p> <p>LEH-QT 51.36</p> <p>LEH-QT</p> <p>EDTC-B:8 47.88</p> <p>324</p> <p>EDTH-B:81 01</p> <p>EDTG-A:7 7301</p> <p>EDTC-B:83 24</p> <p>DSL-T-H 41.38</p> <p>ECH-KH:8 401</p> <p>DSL-C-H SLS-E:122 9</p>	<p>MP name Offset</p> <p>CTEM 44.38</p> <p>ACCZ 0.00</p> <p>HV 0.00</p> <p>Gamma 42.51</p> <p>Ray</p> <p>TelStatu 41.38</p> <p>s</p>		



Lengths are in ft
 Maximum Outer Diameter = 6.250 in
 Line: Sensor Location, Value: Gating Offset
 All measurements are relative to TOOL_ZERO

Depth Summary

1A

Depth Measuring Device

Type IDW-B

Serial Number

Calibration Date

Calibrator Serial Number

Calibration Cable Type

Wheel Correction 1

0

Wheel Correction 2	0		
Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		

Logging Cable			
Type	7-39PI-XS		
Serial Number			
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type			

1A:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well		
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			

USIT - Fluid Properties Measurement

Run Name	Pass Name	Start Depth(ft)	Stop Depth(ft)
Run 1	Log[4]:Up	7107.09	92.59

**Fluid Velocity = "Automatic".
CFVL equals DFSL channel**

Start Depth(ft)	Stop Depth(ft)	Start Value(us/ft)	End Value(us/ft)
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**Mud Impedance = "Theoretical".
CZMD uses theoretical results.
MUD_N_THE=1.10
DFD=1.14g/cm3(9.50lbm/gal)**

Start Depth(ft)	Stop Depth(ft)	Start Value(Mrayl)	End Value(Mrayl)
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1A

IBC SLG VDL-IBC PRINT MAIN PASS @10DEG X 6IN @0PSI [5:100]

Software Version

Acquisition System	Version
Maxwell 2018 SP1	8.1.99839.3100

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
1A	Log[4]:Up	Up	92.59 ft	7107.09 ft	30-Sep-2019 12:02:00 PM	30-Sep-2019 1:48:44 PM	ON	6.45 ft	Yes

All depths are referenced to toolstring zero

Log	Company:Crestone Peak Resources Operating, LLC	Well:Kugel 11-18H-H267
		1A: Log[4]:Up:S007

Description: USI IBC SLG Format: Log (IBC SLG DSLT VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Oct-2019 16:16:39

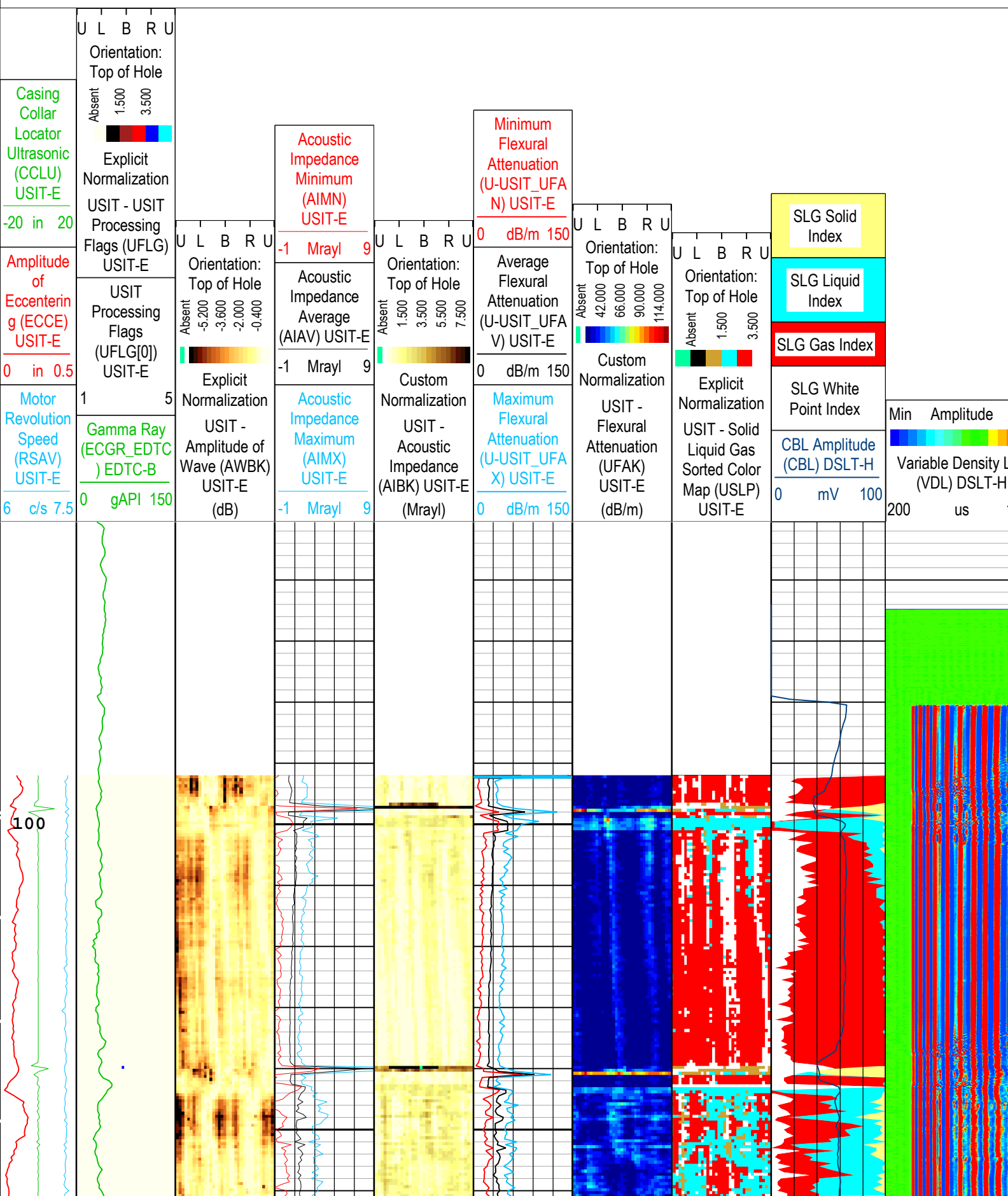
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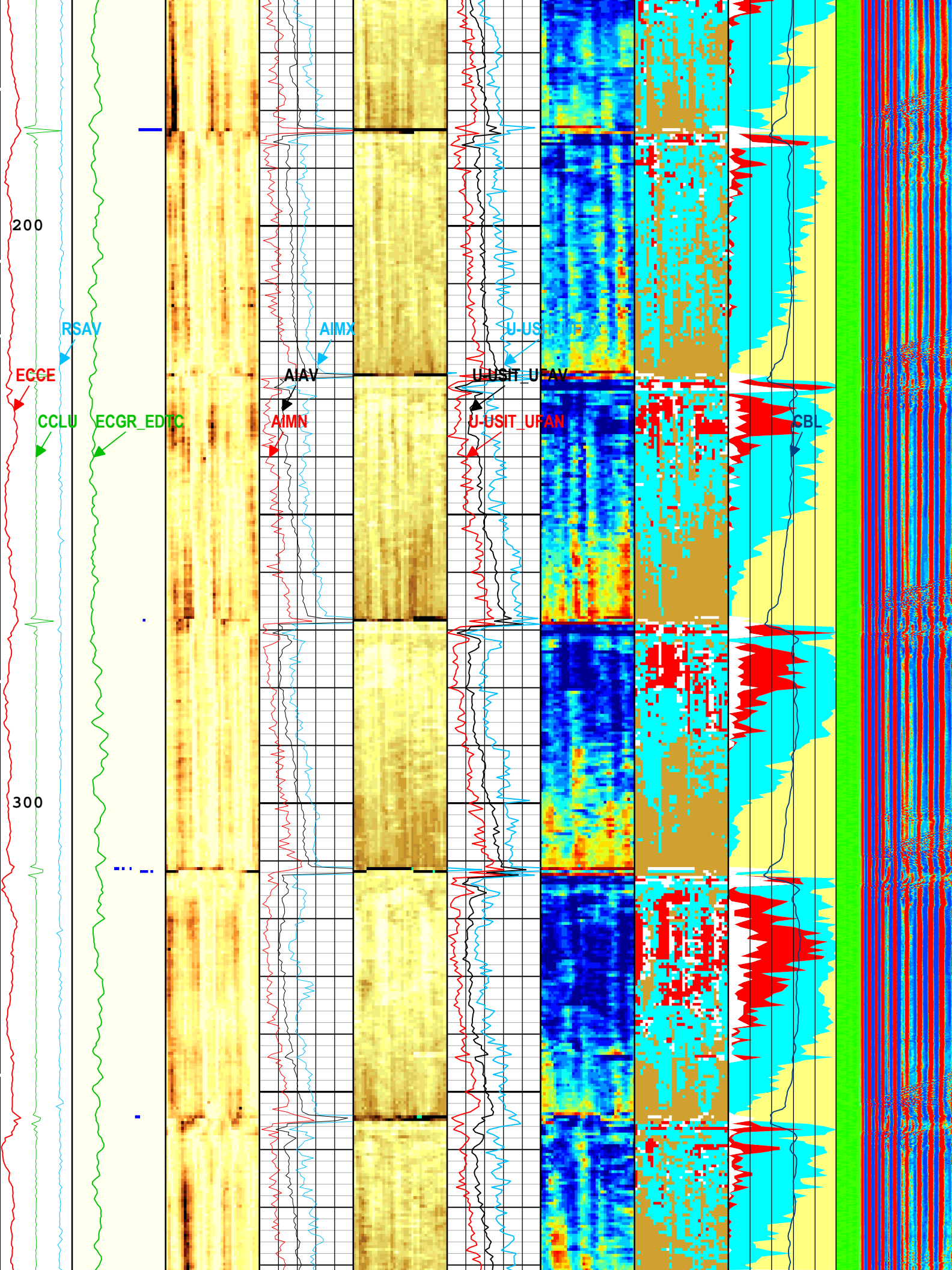
USIT Processing Flags (USIT_C01) USIT_F

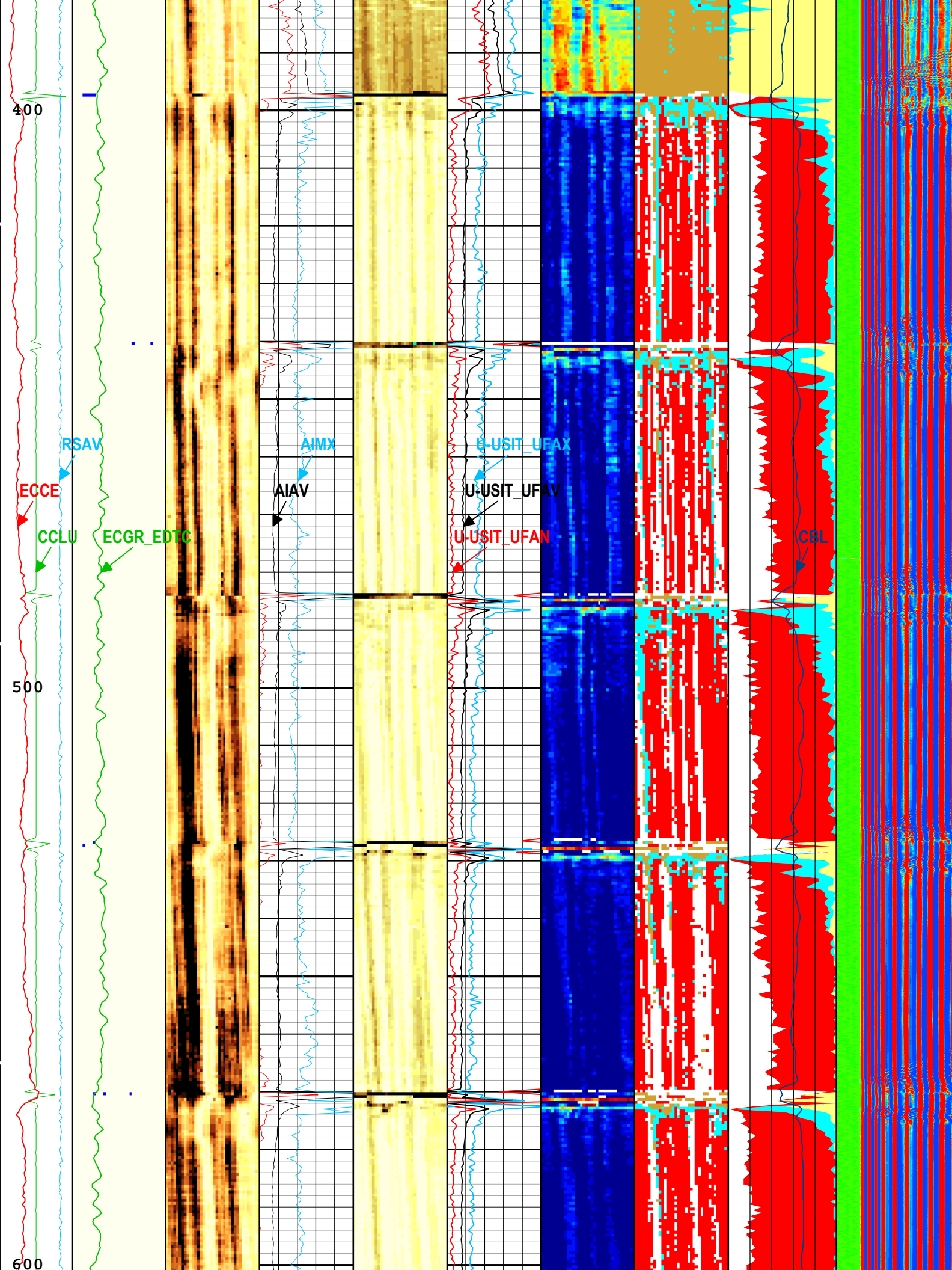
USIT Processing Flags (UFLG[U]) USIT-E

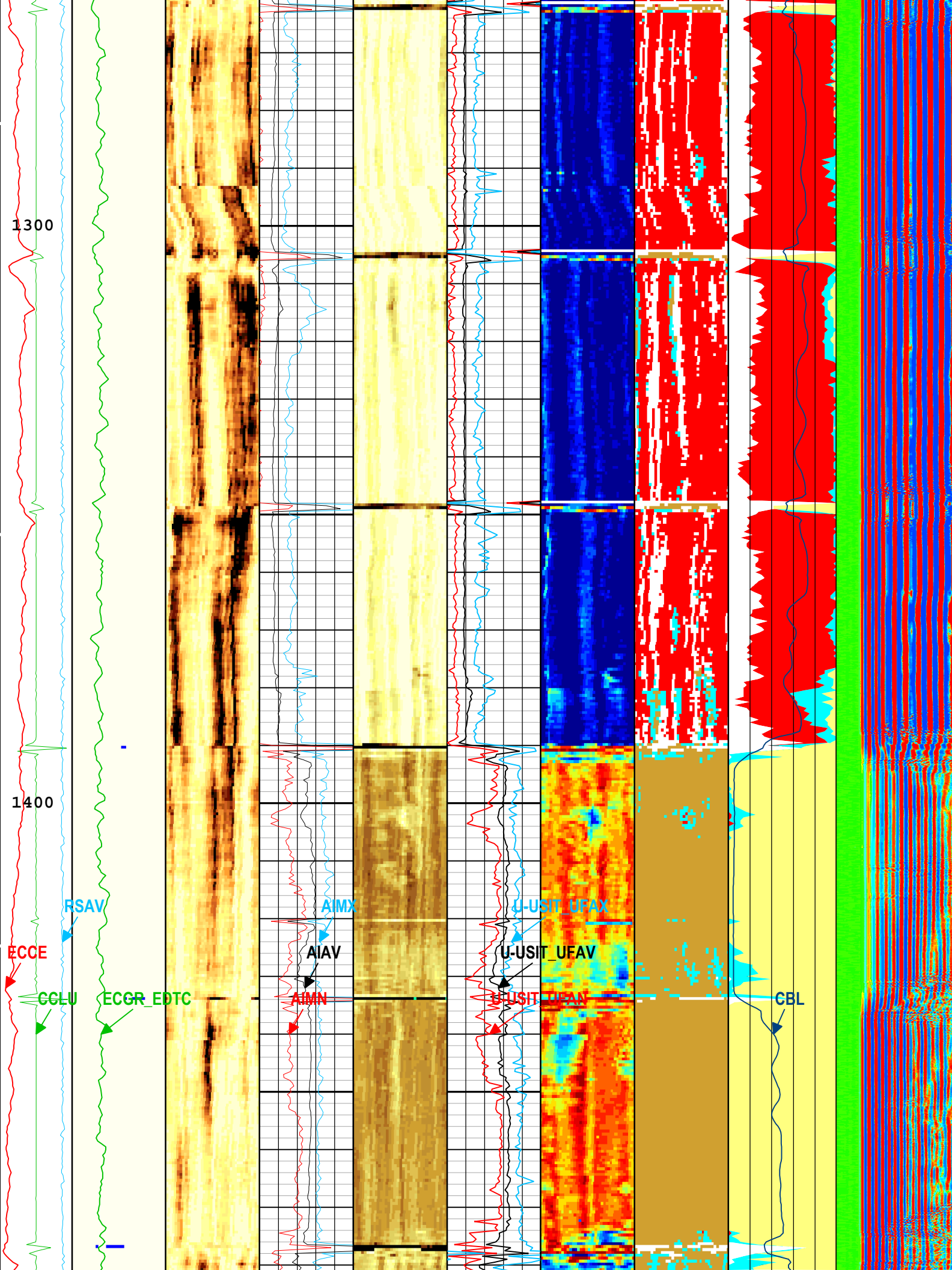
- 1 - UFLG 1 Value within [0.0 - 1.5] - :
- 2 - UFLG 2 Value within [1.5 - 2.5] - :
- 3 - UFLG 3 Value within [2.5 - 3.5] - :
- 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
- 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

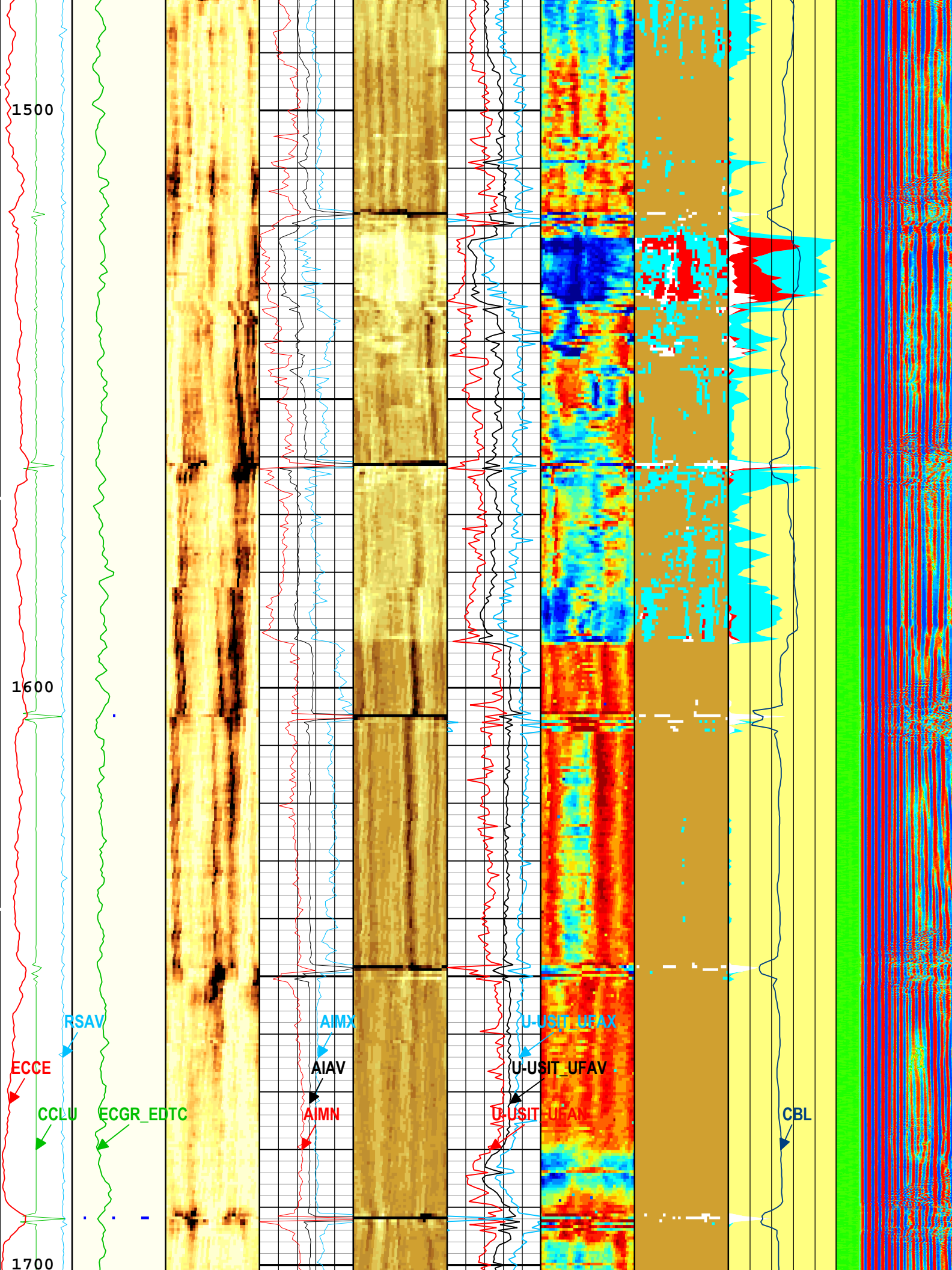
- UTIM Error
- Pulse Origin Not Detected
- WINLEN Error
- Casing Thickness Error
- Loop Processing Error











1500

1600

1700

ECCE

RSAV

CCLU

ECGR_EDTC

AIMX

AIAV

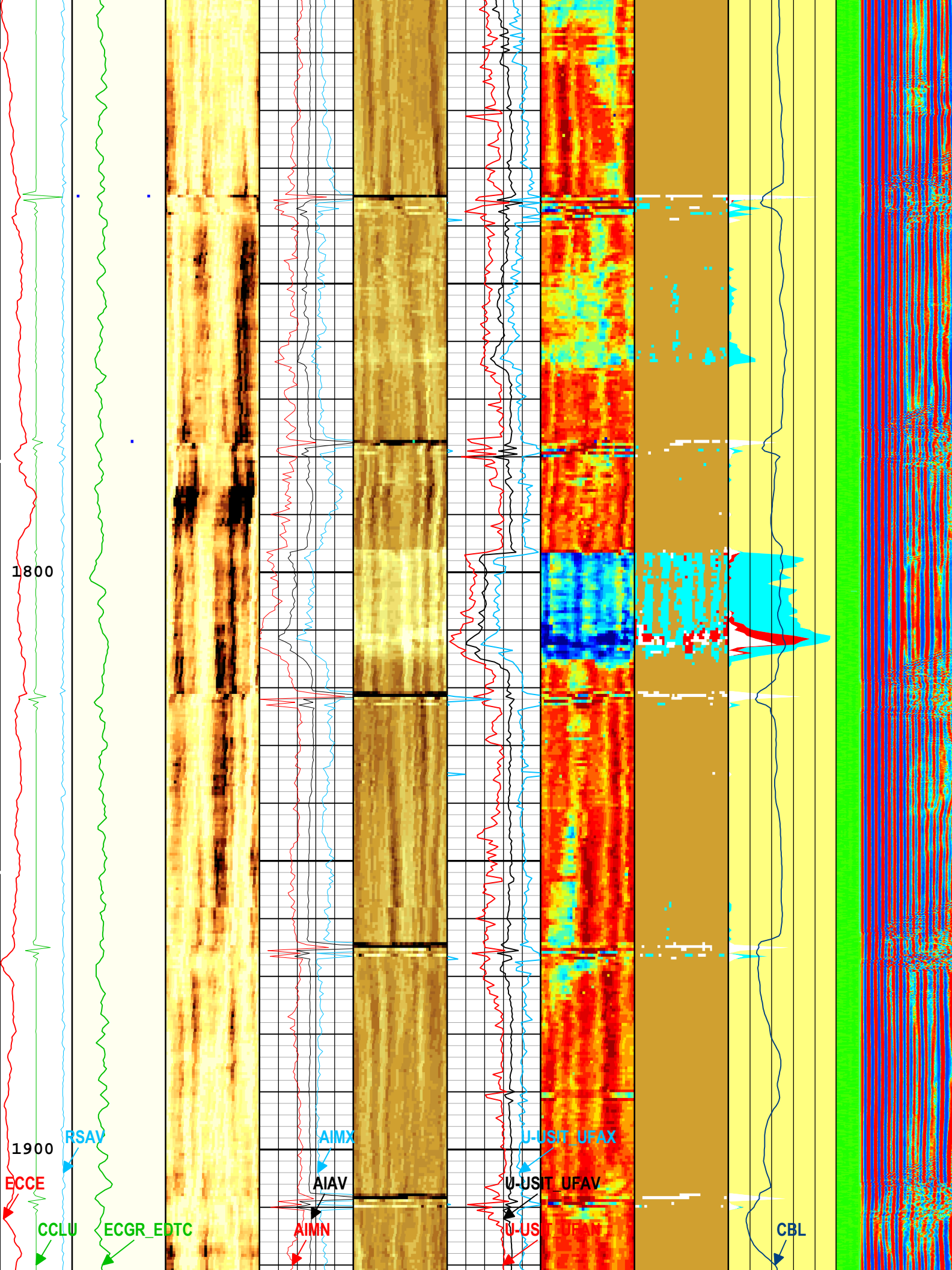
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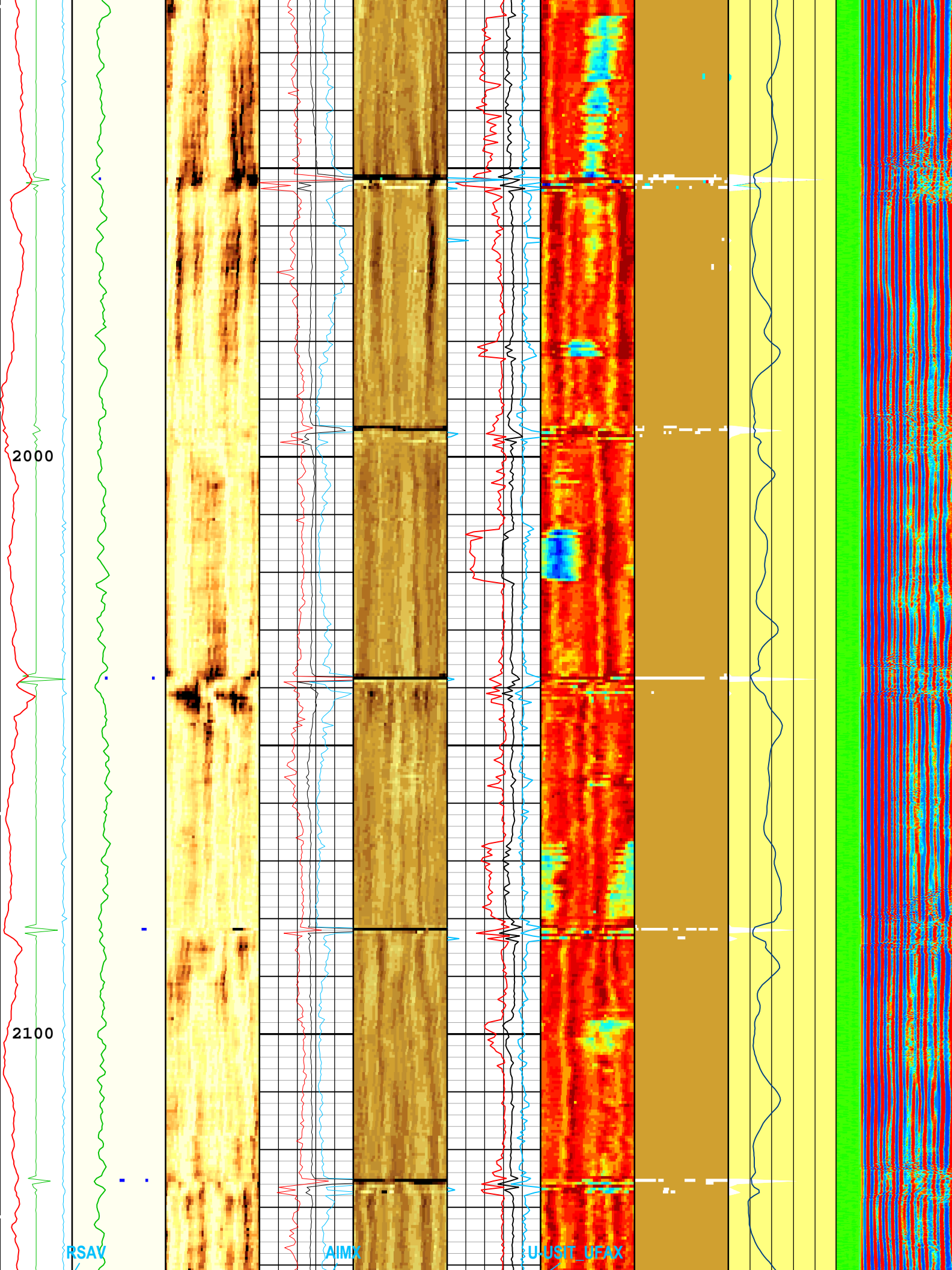
U-USIT_UFAX

U-USIT_UFAV

U-USIT_UFAN

CBL





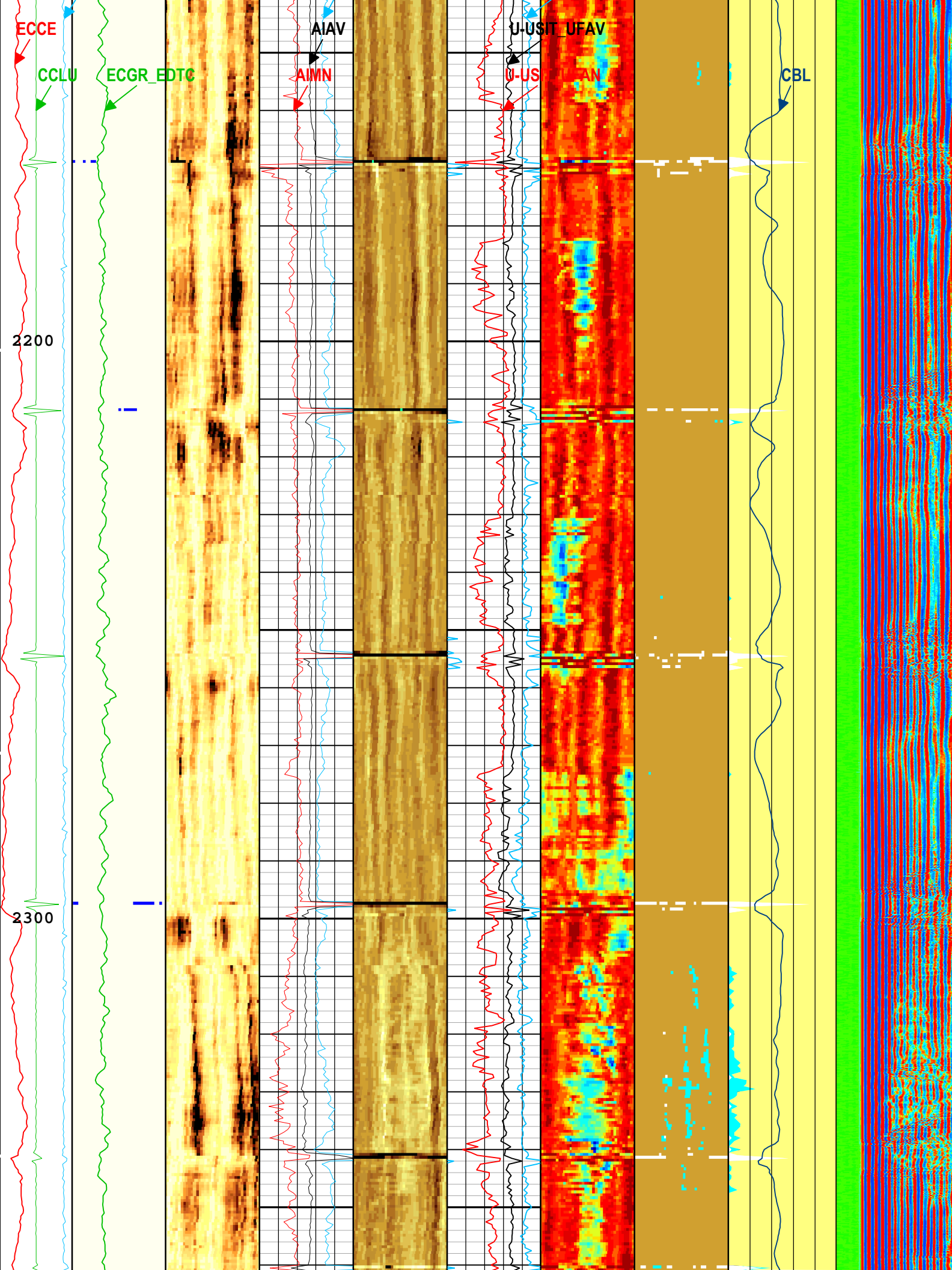
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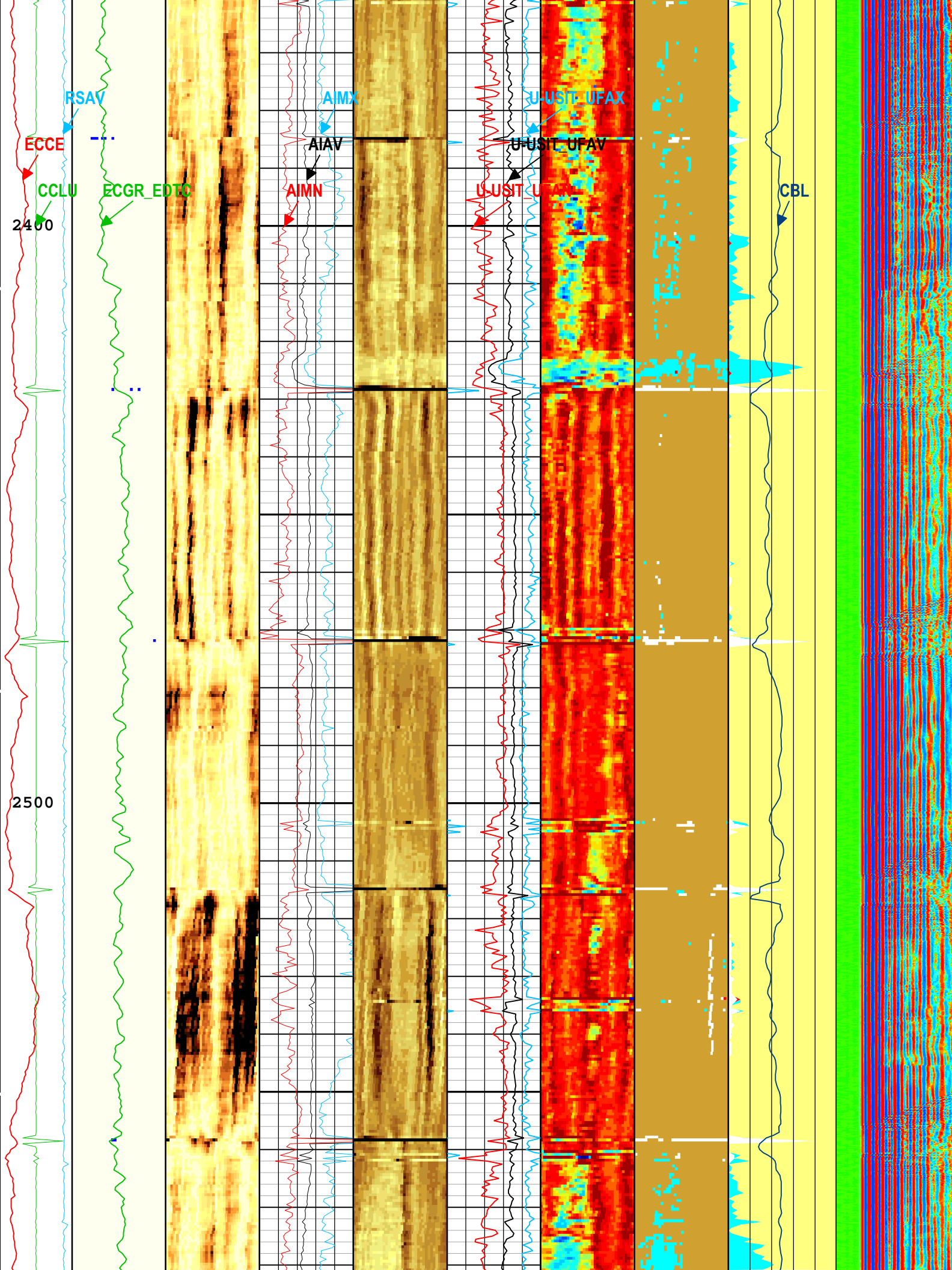
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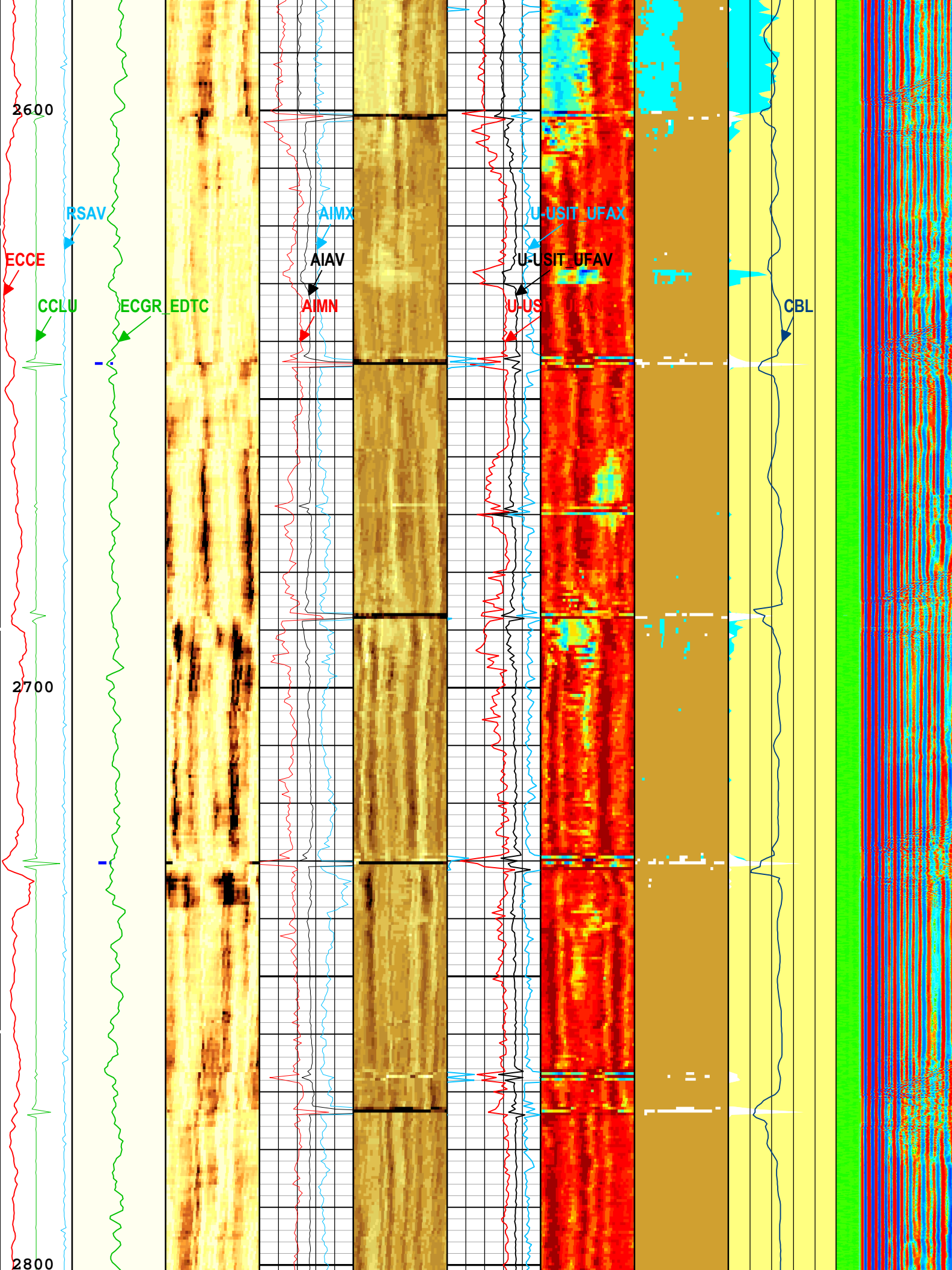
RSAV

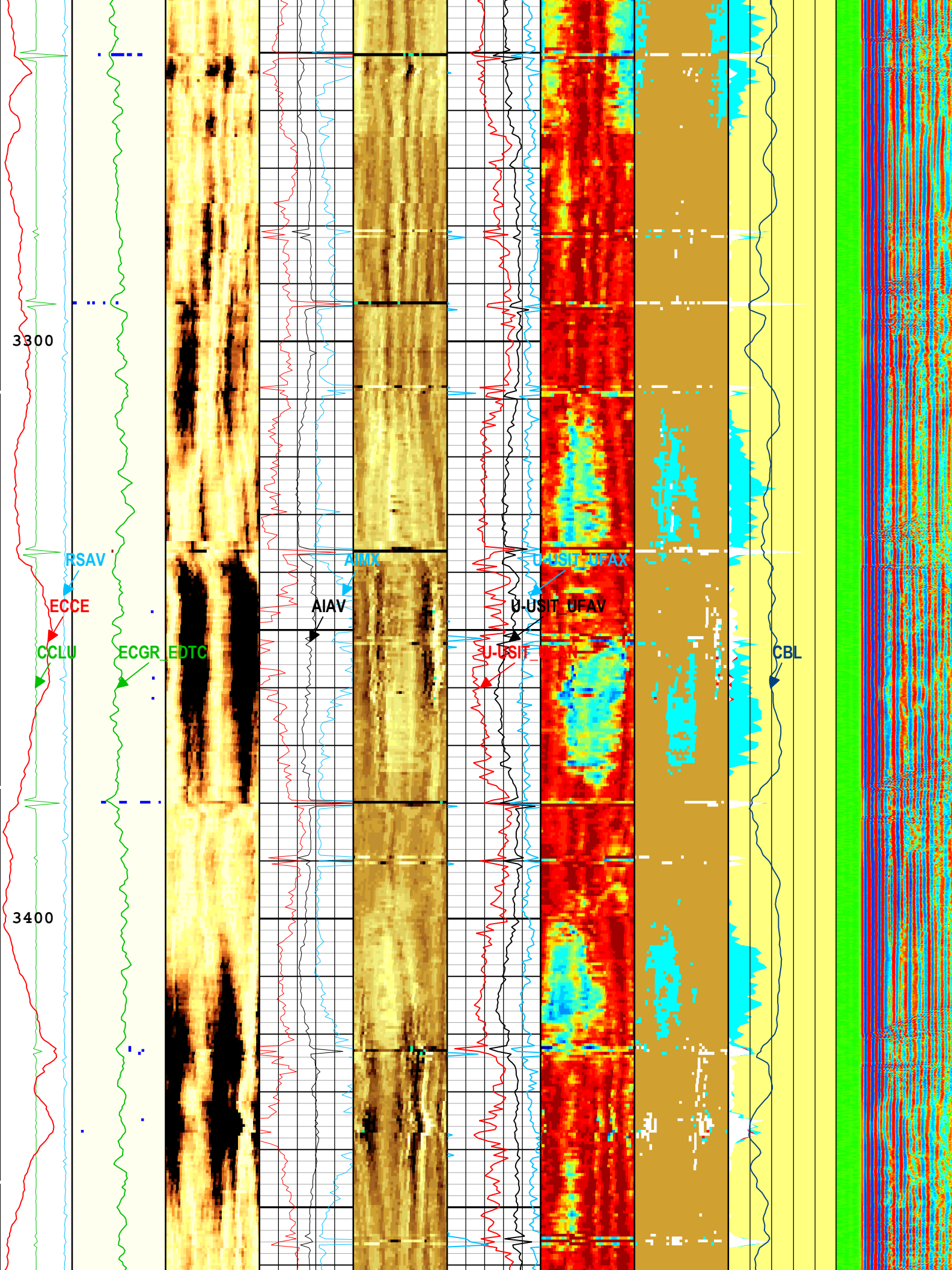
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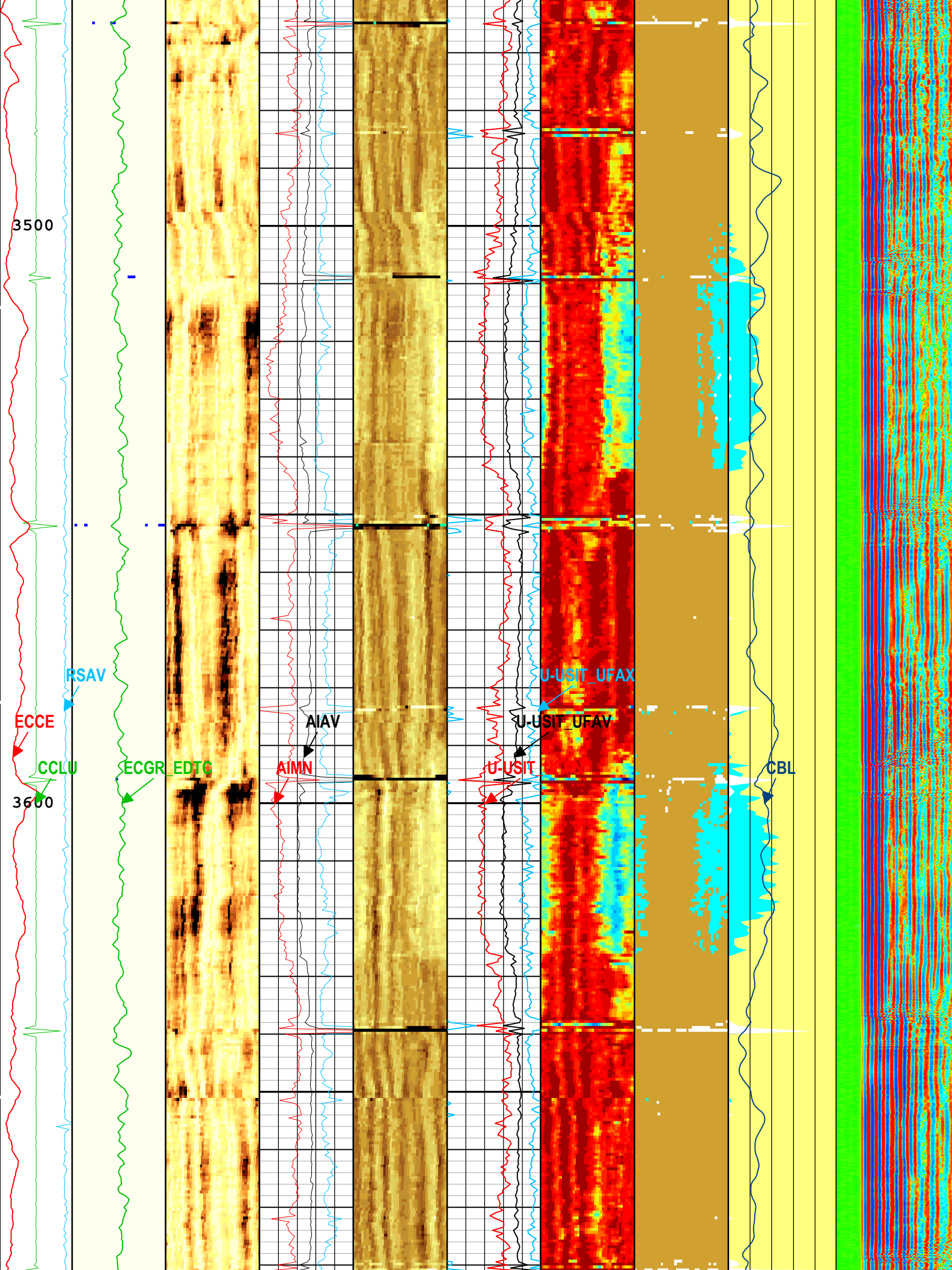
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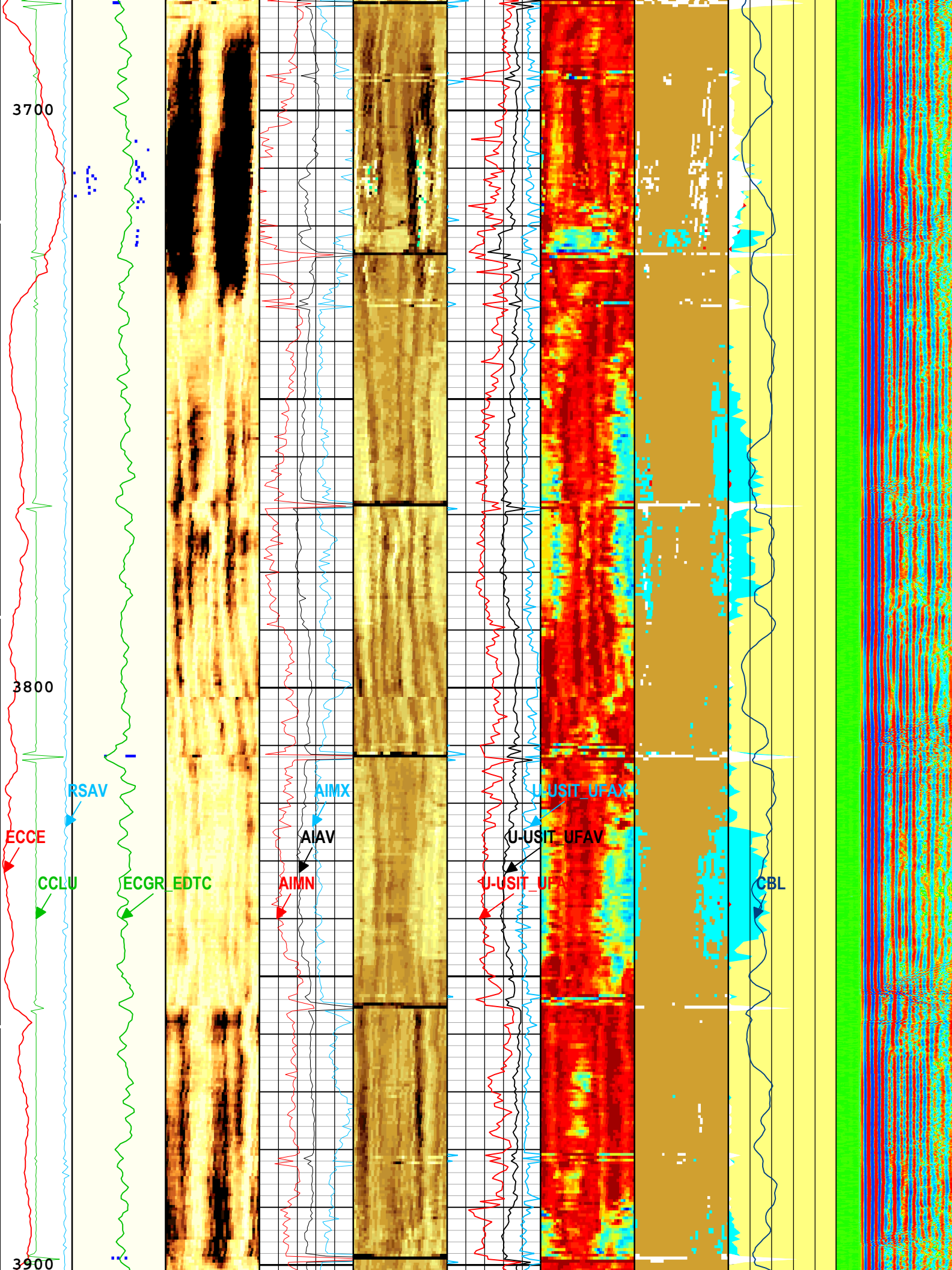


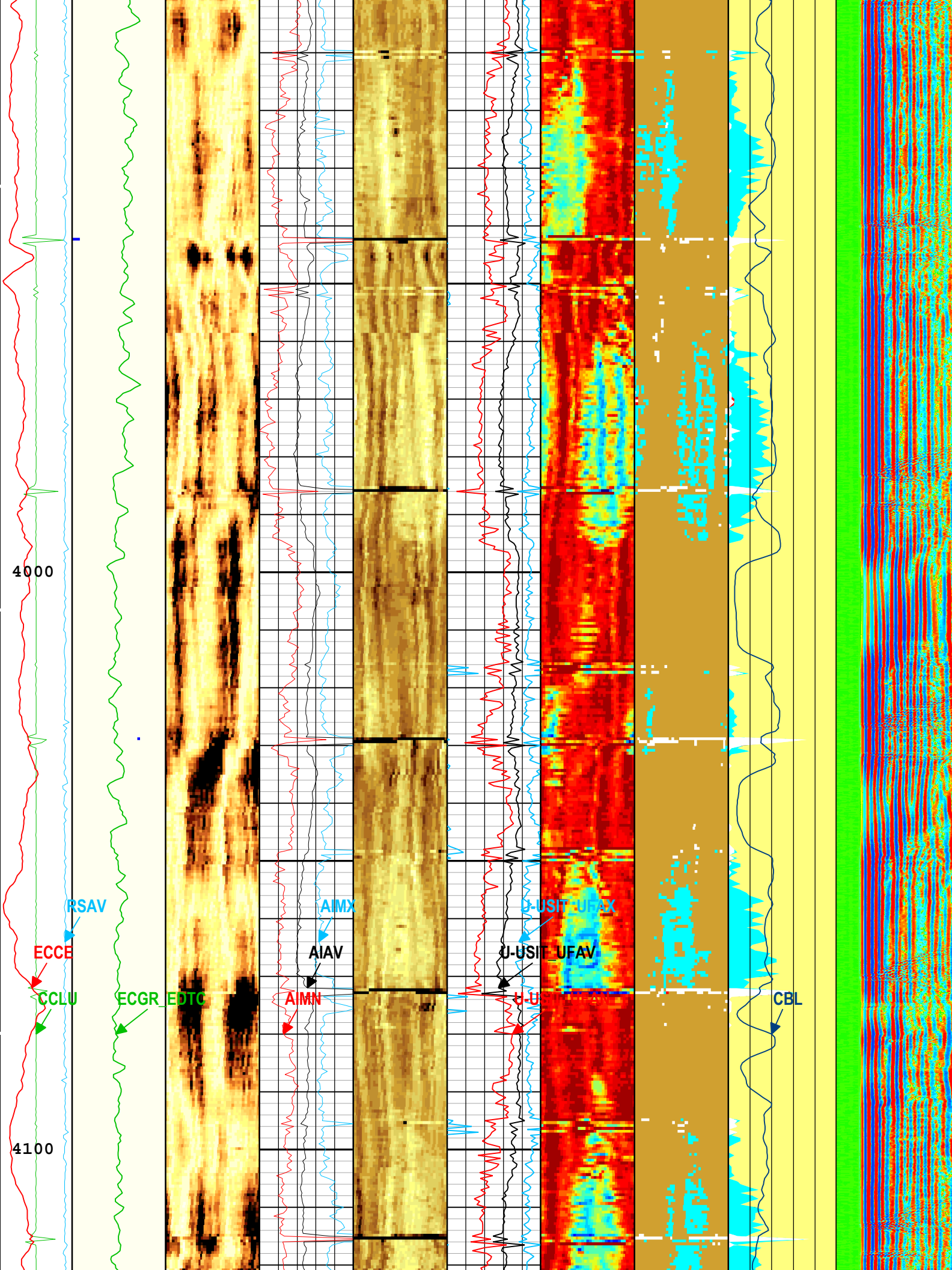


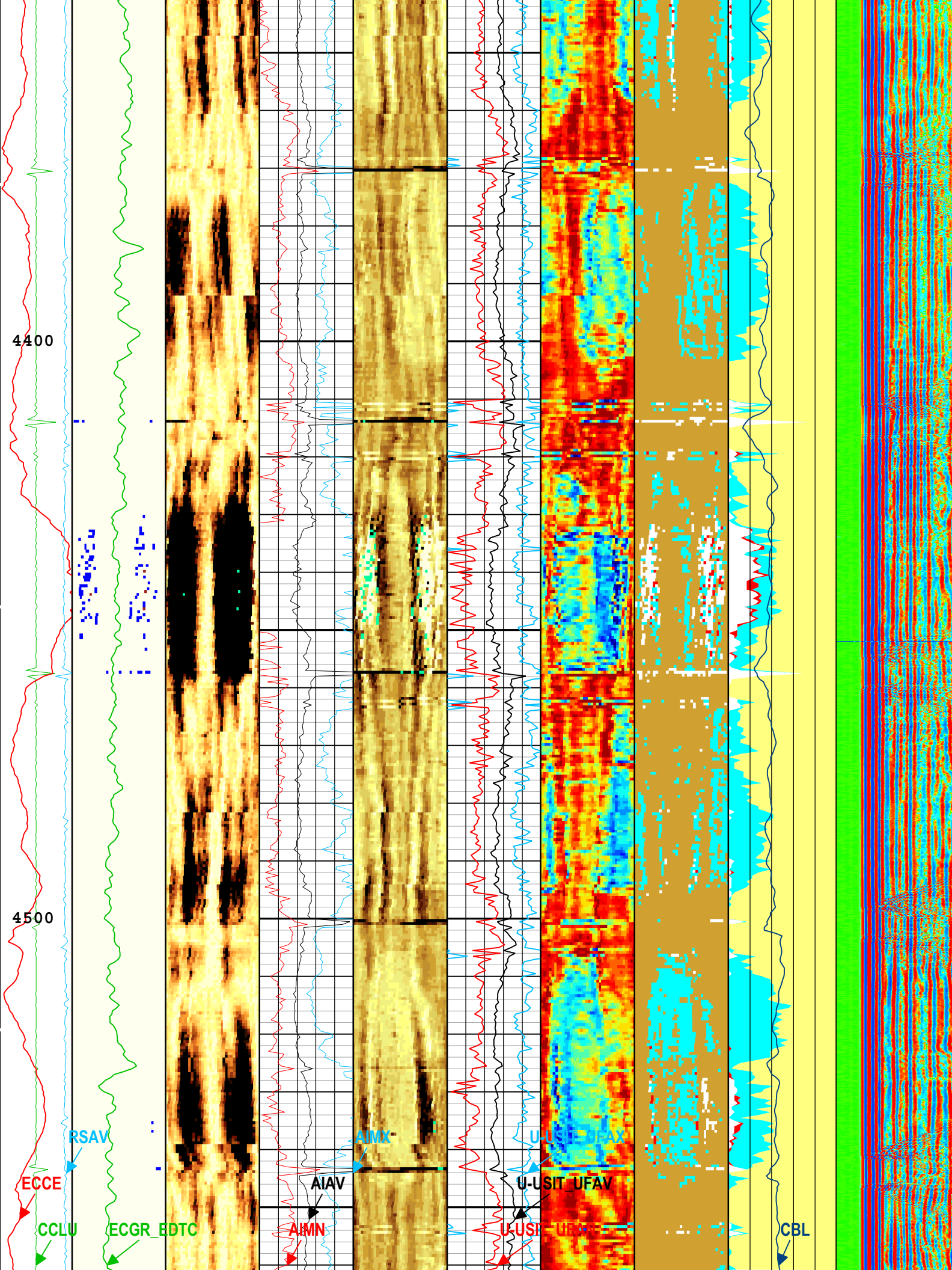


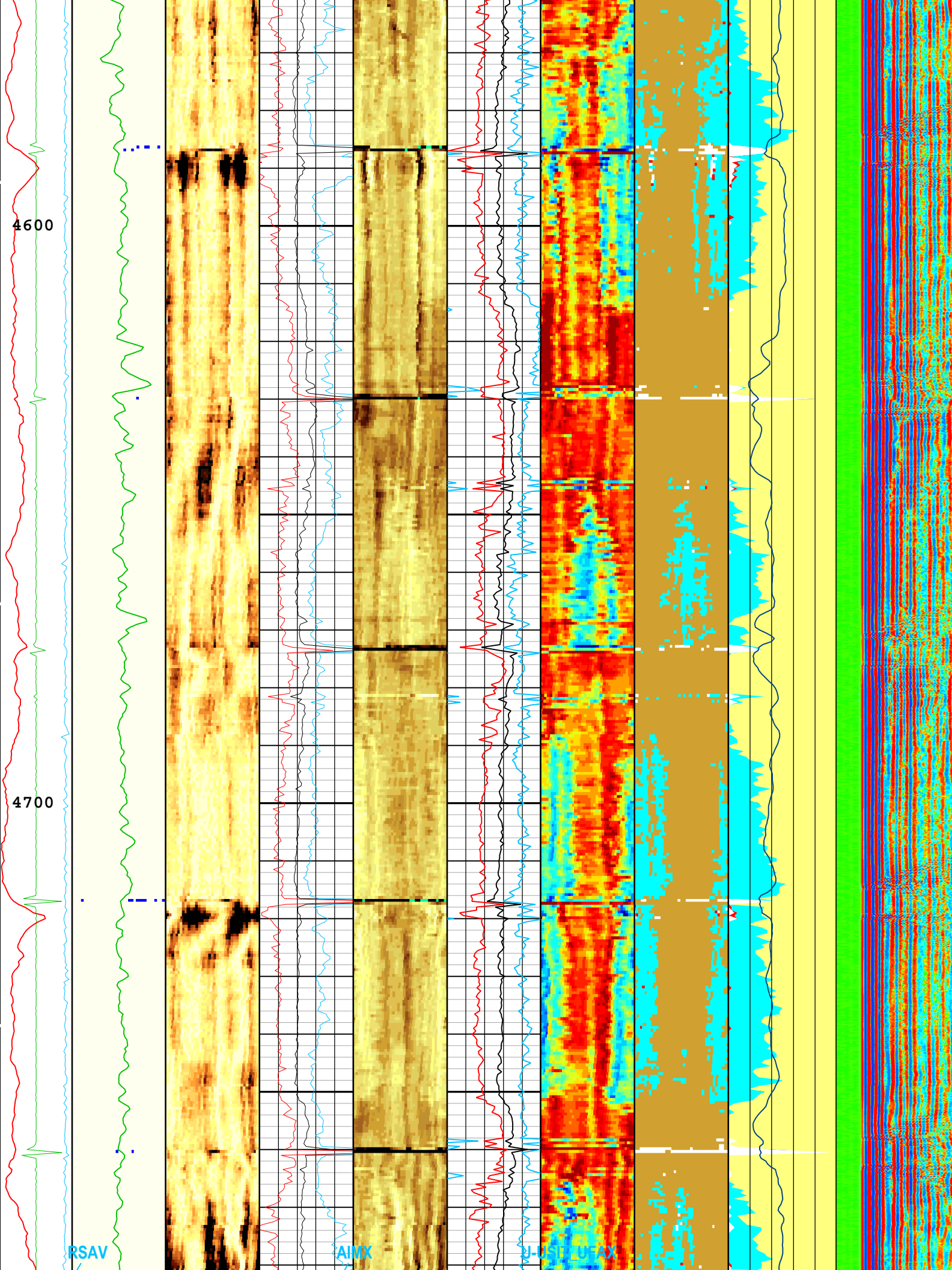


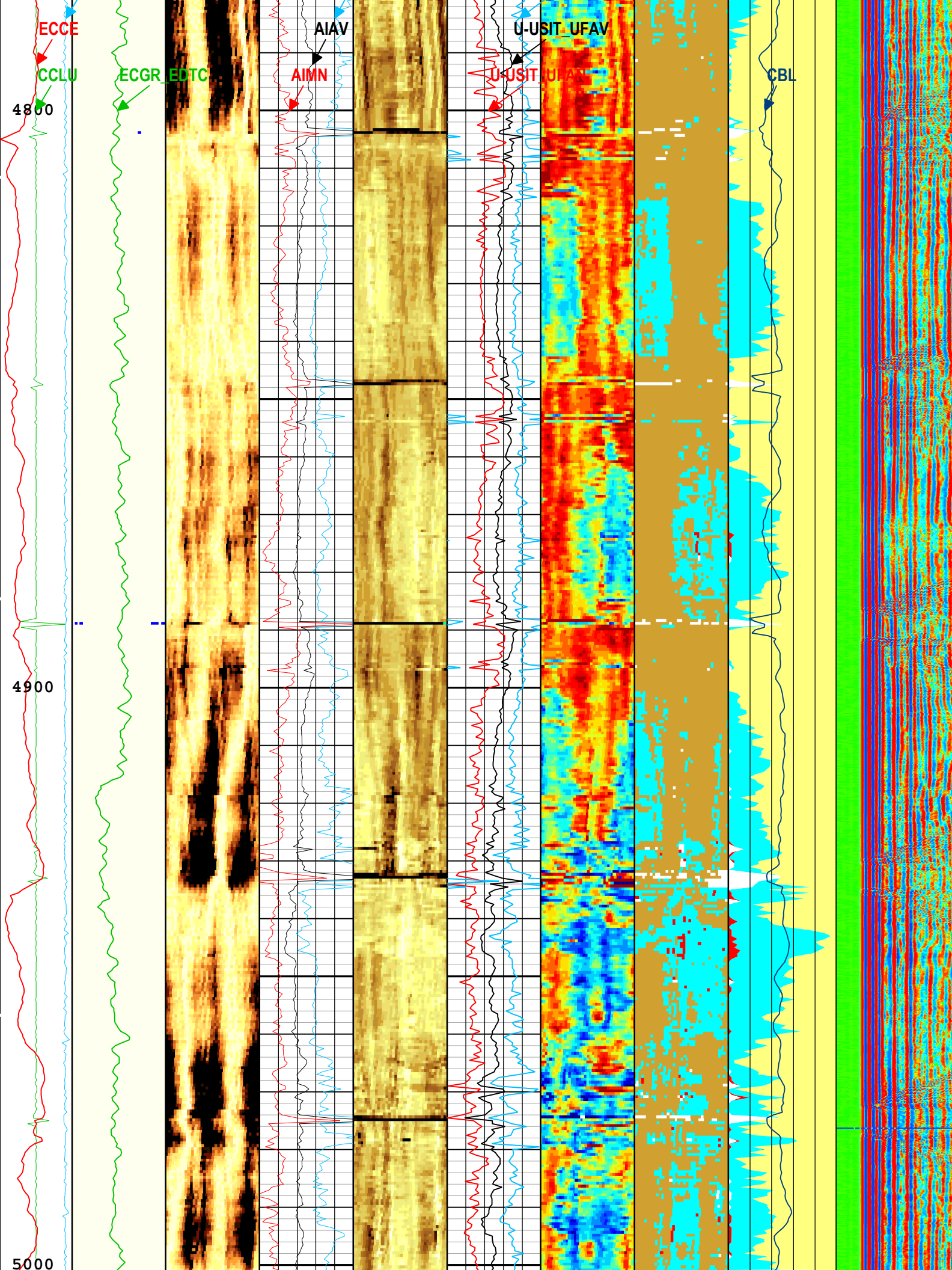


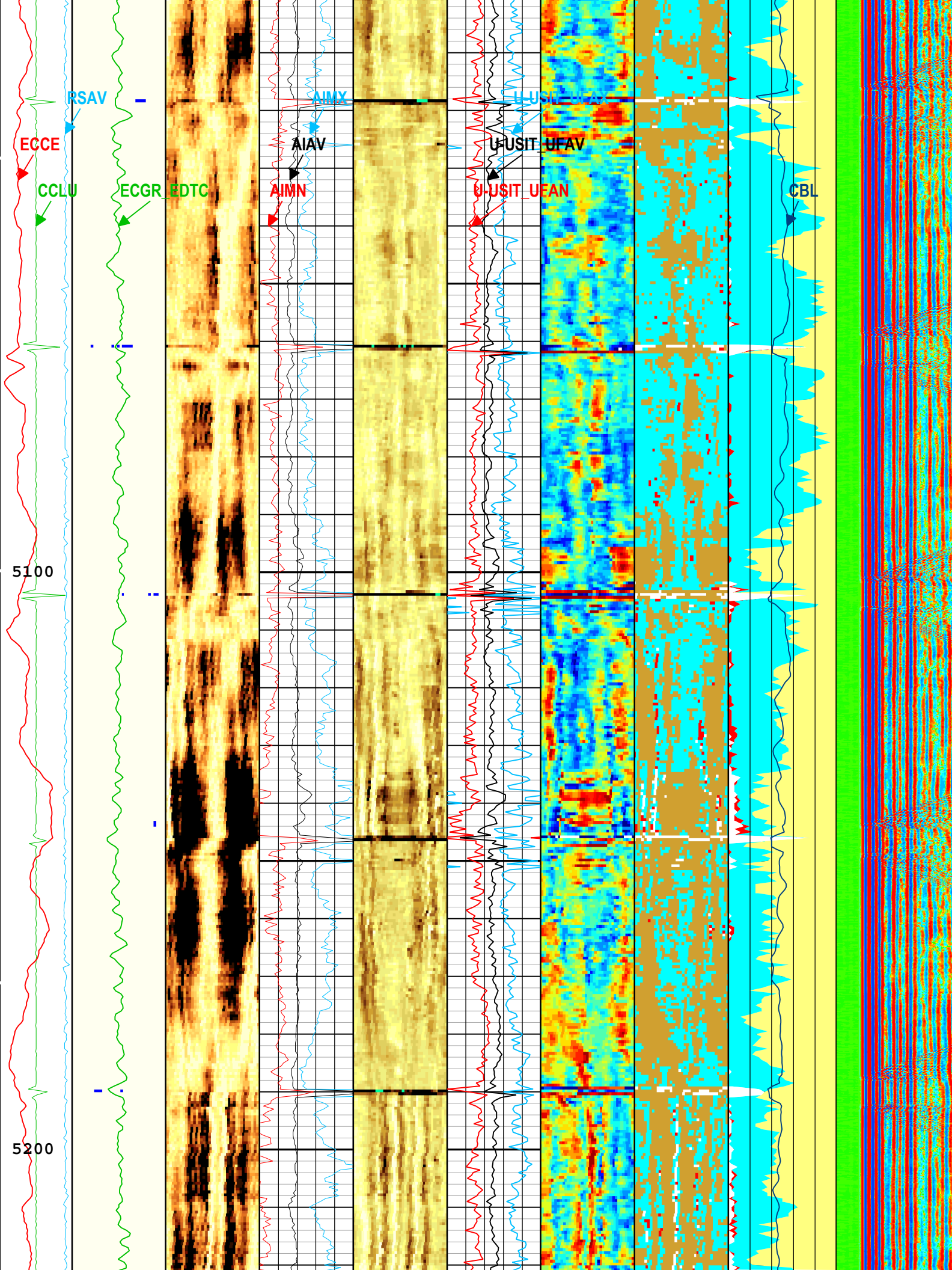


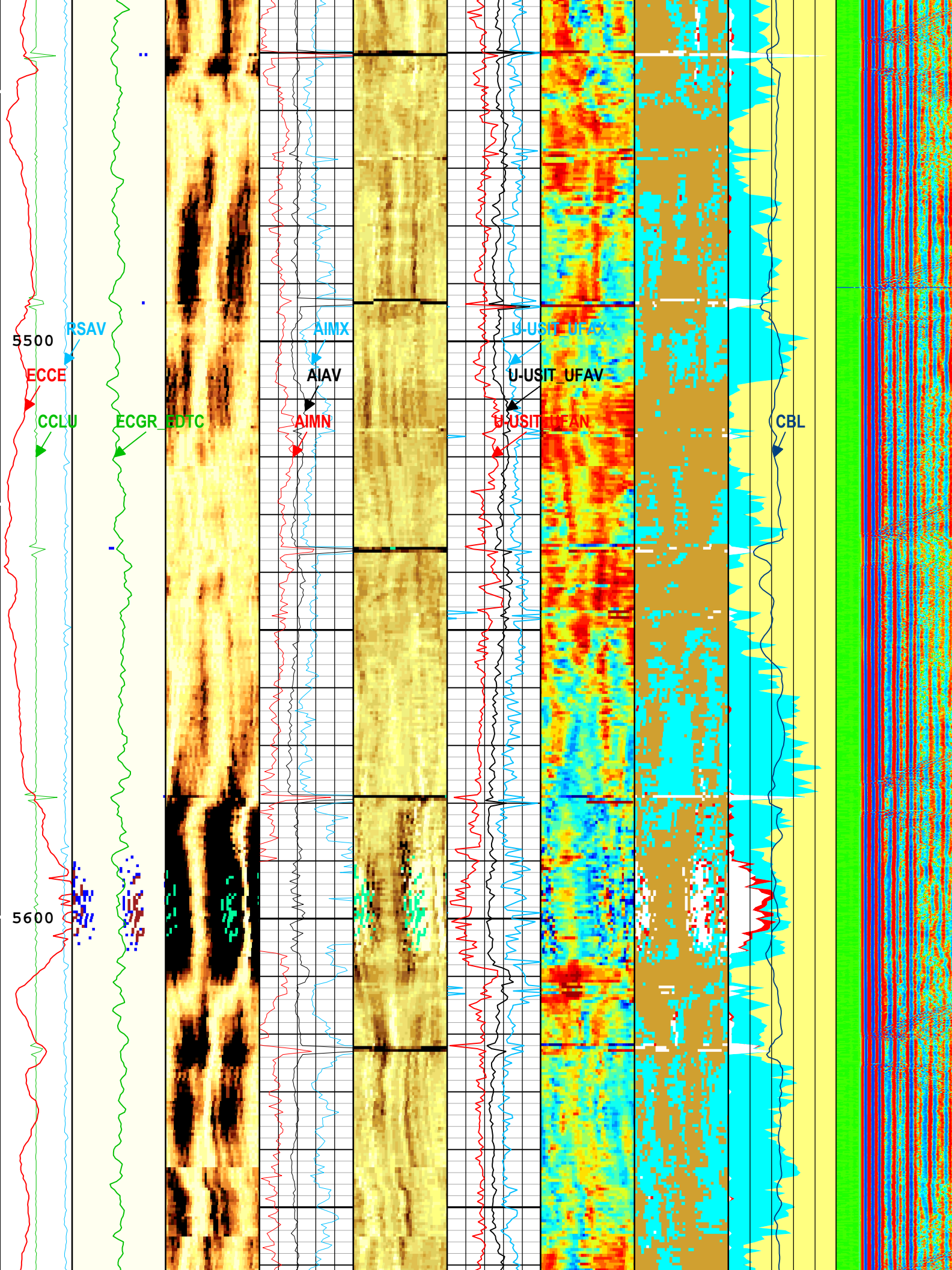


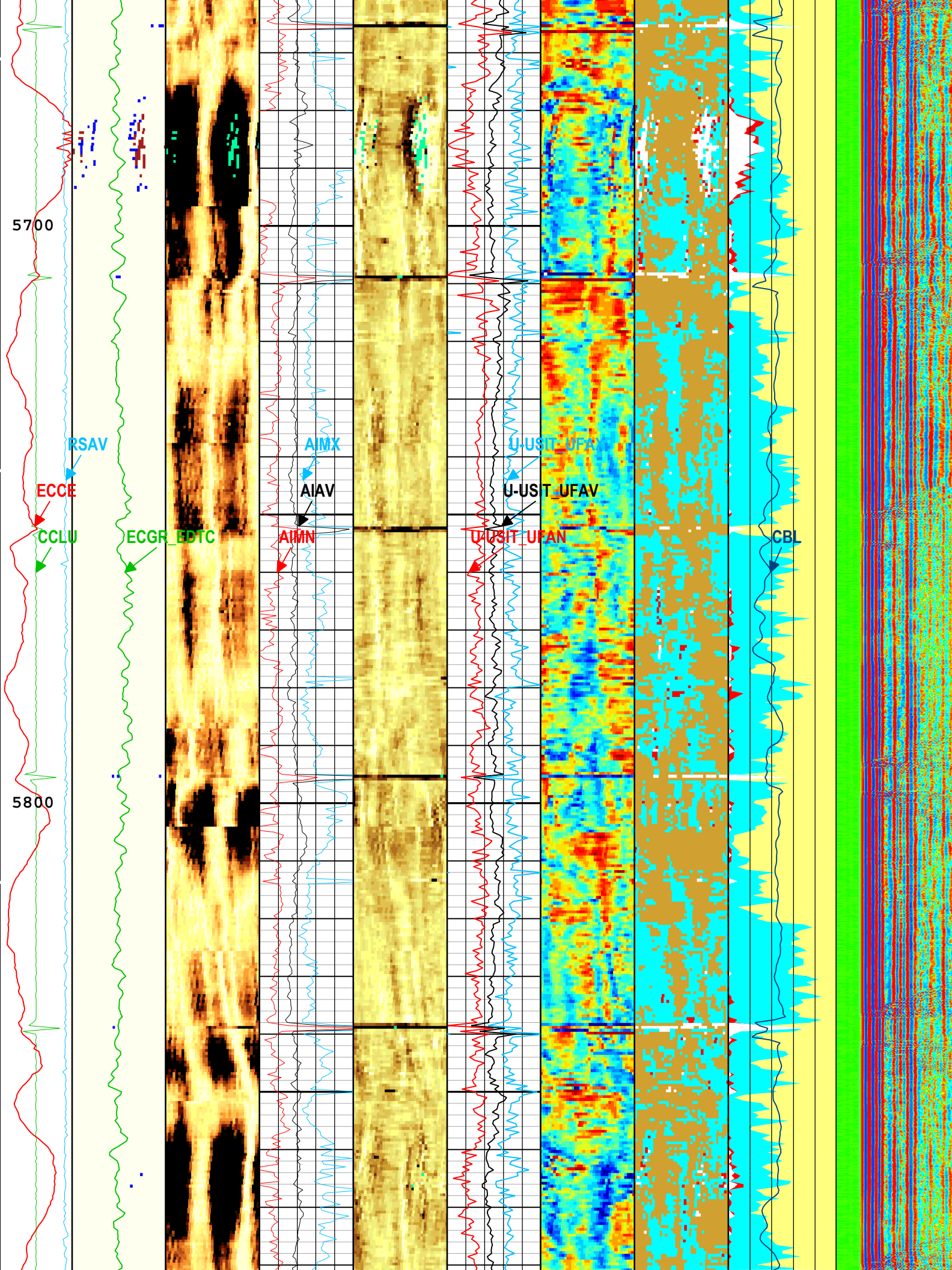


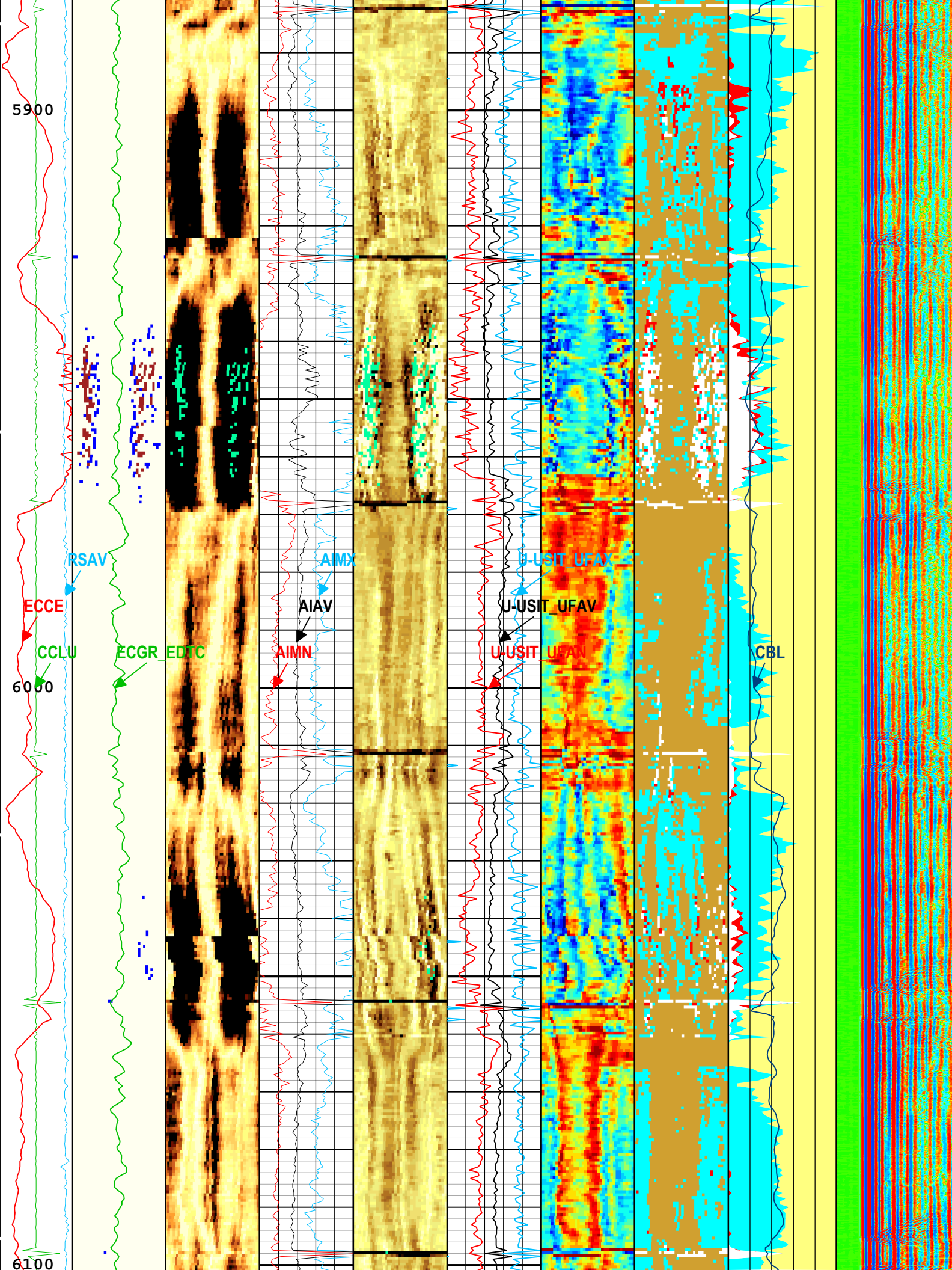


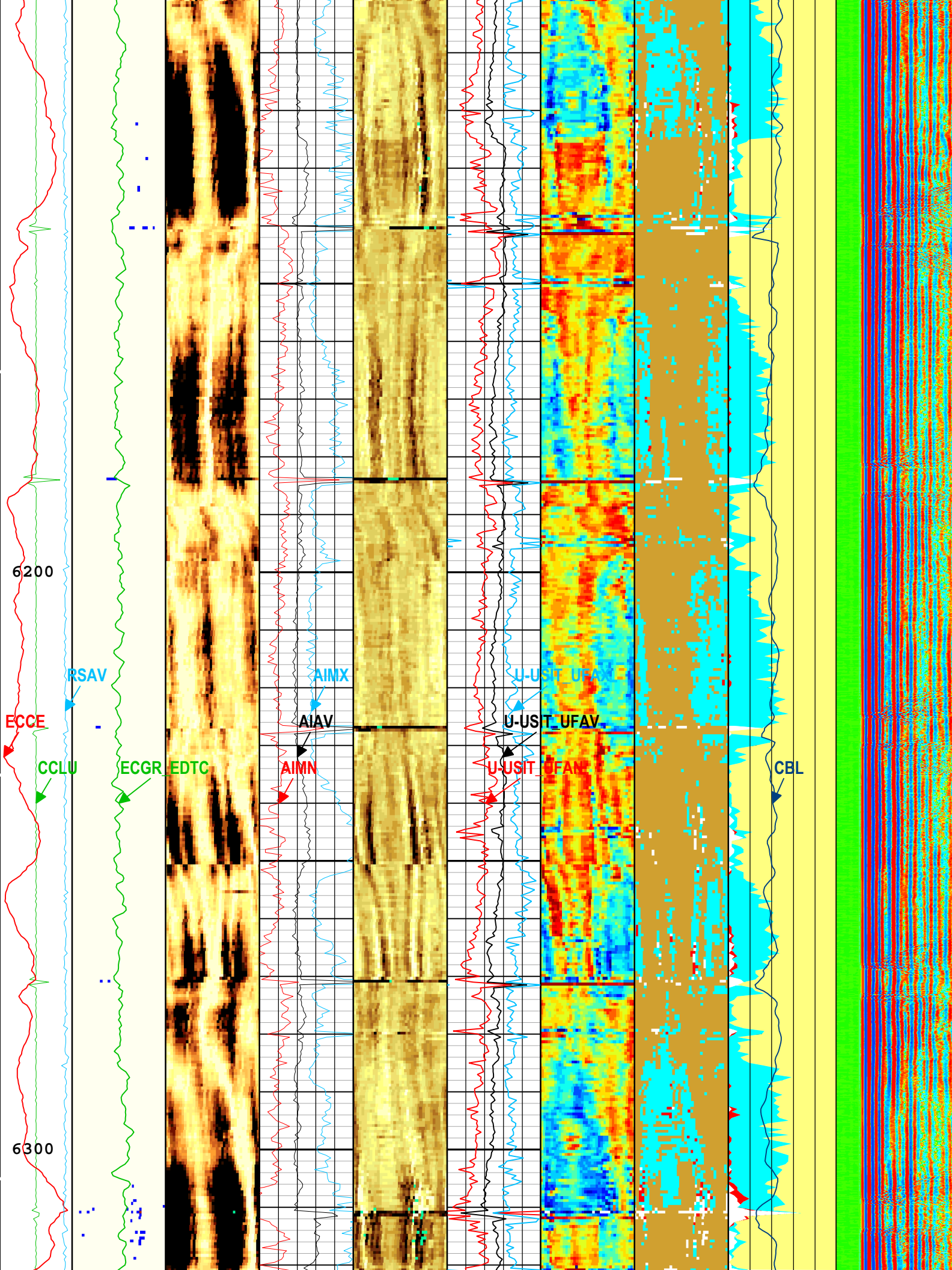


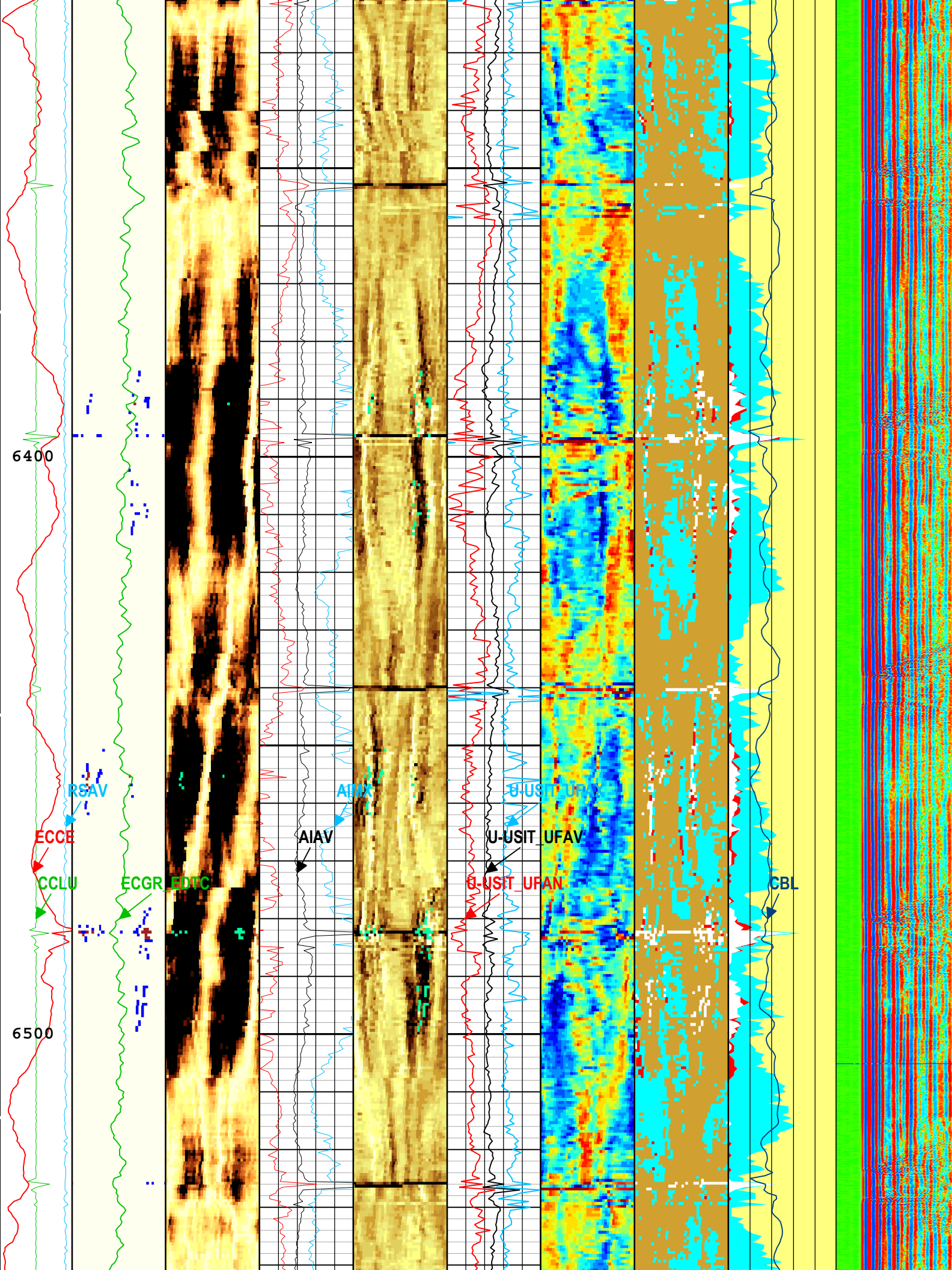


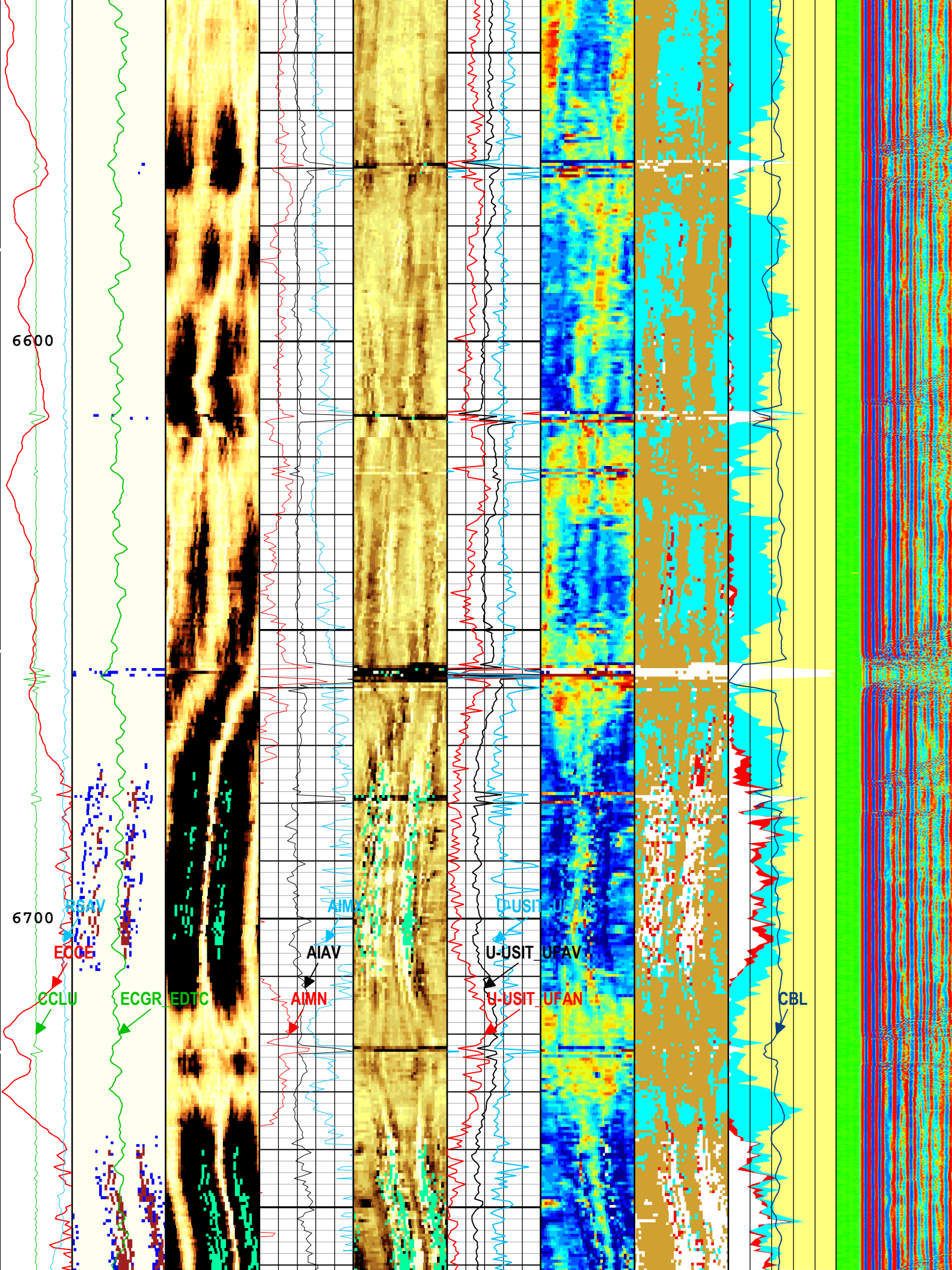


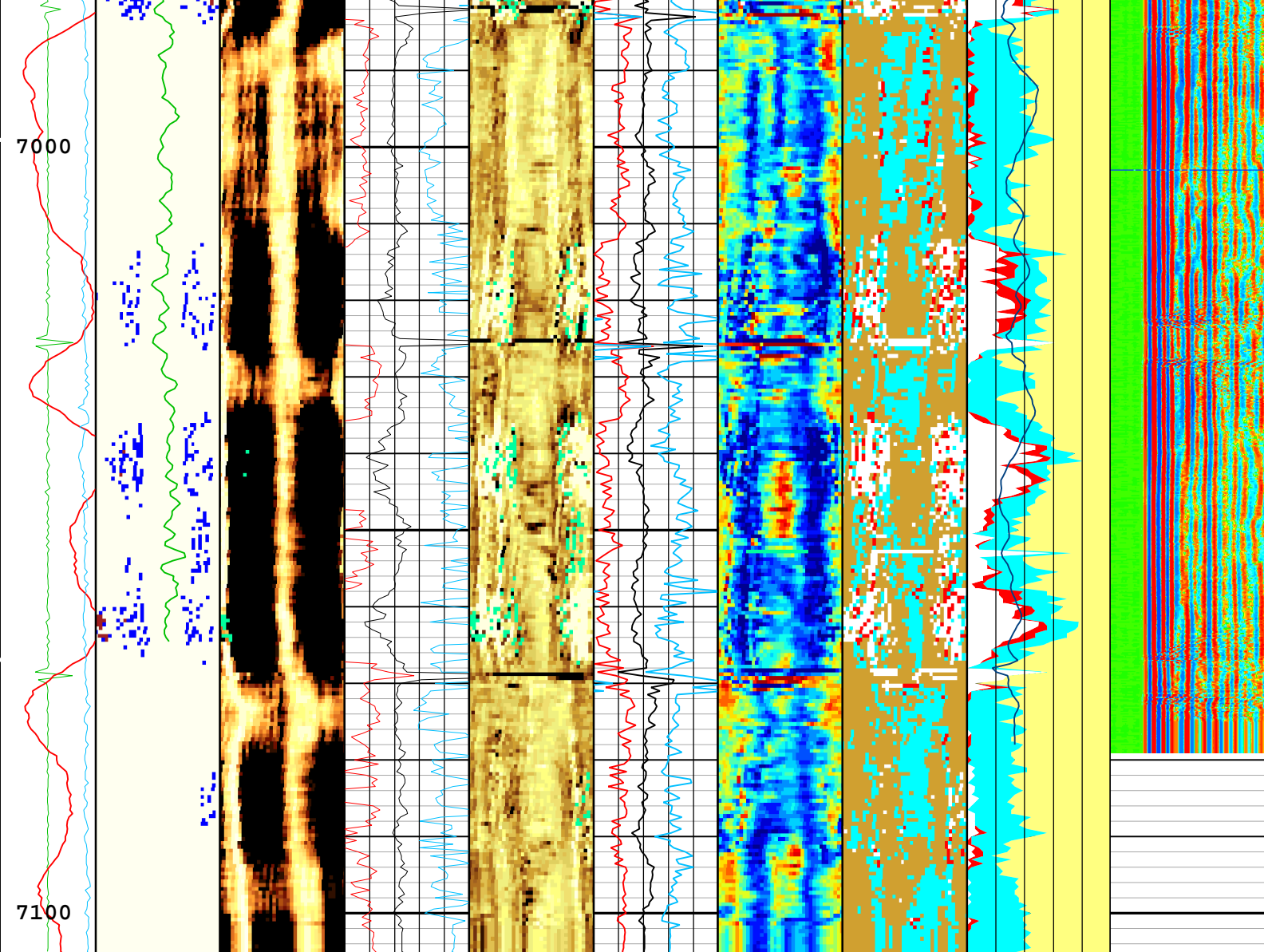












<p>Casing Collar Locator Ultrasonic (CCLU) USIT-E</p> <p>-20 in 20</p>	<p>Explicit Normalization</p> <p>USIT - USIT Processing Flags (UFLG) USIT-E</p> <p>Orientation: Top of Hole</p> <p>U L B R U</p>	<p>Explicit Normalization</p> <p>USIT - Amplitude of Wave (AWBK) USIT-E (dB)</p> <p>Orientation: Top of Hole</p> <p>U L B R U</p>	<p>Acoustic Impedance Minimum (AIMN) USIT-E</p> <p>-1 Mrayl 9</p>	<p>Custom Normalization</p> <p>USIT - Acoustic Impedance (AIBK) USIT-E (Mrayl)</p> <p>Orientation: Top of Hole</p> <p>U L B R U</p>	<p>Minimum Flexural Attenuation (U-USIT_UFA N) USIT-E</p> <p>0 dB/m 150</p>	<p>Custom Normalization</p> <p>USIT - Flexural Attenuation (UFAK) USIT-E (dB/m)</p> <p>Orientation: Top of Hole</p> <p>U L B R U</p>	<p>Explicit Normalization</p> <p>USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E</p> <p>Orientation: Top of Hole</p> <p>U L B R U</p>	<p>SLG Solid Index</p>	<p>Min Amplitude</p> <p>Variable Density Log (VDL) DSLT-H</p> <p>200 us</p>
<p>Amplitude of Eccentricity (ECCE) USIT-E</p> <p>0 in 0.5</p>	<p>USIT Processing Flags (UFLG[0]) USIT-E</p> <p>1 5</p>		<p>Acoustic Impedance Average (AIAV) USIT-E</p> <p>-1 Mrayl 9</p>		<p>Average Flexural Attenuation (U-USIT_UFA V) USIT-E</p> <p>0 dB/m 150</p>	<p>Maximum Flexural Attenuation (U-USIT_UFA X) USIT-E</p> <p>0 dB/m 150</p>		<p>SLG Liquid Index</p>	
<p>Motor Revolution Speed (RSAV) USIT-E</p> <p>6 c/s 7.5</p>	<p>Gamma Ray (ECGR_EDTC) EDTC-B</p> <p>0 gAPI 150</p>		<p>Acoustic Impedance Maximum (AIMX) USIT-E</p> <p>-1 Mrayl 9</p>					<p>SLG Gas Index</p>	
<p>USIT Processing Flags (UFLG[0]) USIT-E</p>	<p>1 - UFLG 1 Value within [0.0 - 1.5] - : UTIM Error</p>	<p>2 - UFLG 2 Value within [1.5 - 2.5] - : Pulse Origin Not Detected</p>							

2 - UFLG 2 Value within [1.5 - 2.5] - : ■ Pulse Origin Not Detected
 3 - UFLG 3 Value within [2.5 - 3.5] - : ■ WINLEN Error
 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : ■ Casing Thickness Error
 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : ■ Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI IBC SLG Format: Log (IBC SLG DSLT VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Oct-2019 16:16:39

Channel Processing Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
CBLG	CBL Gate Width	DSLTH	56	us
CBLO	Casing Bottom (Logger)	WLSESSION	15389	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	DSLTH	72	mV
CDEN	Cement Density	USIT-E	12.5	lbm/gal
CDEN	Cement Density	EDTC-B	16.69	lbm/gal
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
DETE	Delta-T Detection	DSLTH	E1	
DFD	Drilling Fluid Density	Borehole	9.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	192	us/ft
FCF	CBL Fluid Compensation Factor	DSLTH	0.83	
FD	Fluid Density	USIT-E	10.5	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FRP_OFFSET	IBC Flexural Offset from Free Pipe	USIT-E	-33.74	dB/m
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	IBC_FRP_OFFSET	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Theoretical	
ICE_PROCESS	ICE Processing	USIT-E	Yes	
IMAR	Image Rotation	USIT-E	RB	
MAHTR	Manual High Threshold Reference for first arrival detection	DSLTH	120	
MCI	Minimum Cemented Interval for Isolation	DSLTH	Depth Zoned	ft
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	22.44	us
MNHTR	Minimum High Threshold Reference for first arrival detection	DSLTH	100	
MSA	Minimum Sonic Amplitude	DSLTH	1.61	mV
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	0	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.1	
NMSG	Near Minimum Sliding Gate	DSLTH	235	us
NMXG	Near Maximum Sliding Gate	DSLTH	940	us
SGAD	Sliding Gate Status	DSLTH	Off	
SGDT	Sliding Gate Delta-T	DSLTH	66	us/ft
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.6	Mrayl
U-USIT_UFAO	SIT Flexural Attenuation Offset	USIT-E	-46.82	dB/m
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SolidLiquidGasMap	
ZMUD	Acoustic Impedance of Mud	Borehole	1.71	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl

ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl
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Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	13.5	50.5	2436
BS	8.5	2436	7106
MCI	14.81	50.5	2046
MCI	4.75	2046	7106

All depth are actual.

Tool Control Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	24	dB
MODE	DSLTL Acquisition Mode	DSLTL-H	CBL	
RATE	DSLTL Firing Rate	DSLTL-H	15 Hz	
DTFS	DSLTL Telemetry Frame Size	DSLTL-H	536	
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
U-USIT_UFWB	Far Receiver Window Begin Time	USIT-E	Time Zoned	us
U-USIT_UFWE	Far Receiver Window End Time	USIT-E	Time Zoned	us
U-USIT_UNWB	Near Receiver Window Begin Time	USIT-E	Time Zoned	us
U-USIT_UNWE	Near Receiver Window End Time	USIT-E	Time Zoned	us
UPAT	USIT Emission Pattern	USIT-E	Pattern 375 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	38_DEG	
VRES	Vertical Resolution	USIT-E	6.0 in	
WINB	Window Begin Time	USIT-E	Time Zoned	us
WINE	Window End Time	USIT-E	Time Zoned	us

Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	120	30-Sep-2019 12:02:00	30-Sep-2019 12:04:25	7107.09	6970.56
EMXV	125	30-Sep-2019 12:04:25	30-Sep-2019 12:40:57	6970.56	4375.63
EMXV	111	30-Sep-2019 12:40:57	30-Sep-2019 13:08:26	4375.63	2450.26
EMXV	100	30-Sep-2019 13:08:26	30-Sep-2019 13:10:58	2450.26	2273.11
EMXV	90	30-Sep-2019 13:10:58	30-Sep-2019 13:15:06	2273.11	1984.42
EMXV	80	30-Sep-2019 13:15:06	30-Sep-2019 13:48:44	1984.42	92.59
U-USIT_UFWB	133	30-Sep-2019 12:02:00	30-Sep-2019 12:08:41	7107.09	6675.41
U-USIT_UFWB	129.85	30-Sep-2019 12:08:41	30-Sep-2019 13:48:44	6675.41	92.59
U-USIT_UFWE	173	30-Sep-2019 12:02:00	30-Sep-2019 12:03:56	7107.09	7003.19
U-USIT_UFWE	174.5	30-Sep-2019 12:03:56	30-Sep-2019 13:48:44	7003.19	92.59
U-USIT_UNWB	102	30-Sep-2019 12:02:00	30-Sep-2019 12:08:45	7107.09	6670.96
U-USIT_UNWB	98.28	30-Sep-2019 12:08:45	30-Sep-2019 13:48:44	6670.96	92.59
U-USIT_UNWE	142	30-Sep-2019 12:02:00	30-Sep-2019 12:03:51	7107.09	7008.99
U-USIT_UNWE	144.47	30-Sep-2019 12:03:51	30-Sep-2019 13:48:44	7008.99	92.59

WINB	28.35	30-Sep-2019 12:02:00	30-Sep-2019 12:05:57	7107.09	6865.37
WINB	24.09	30-Sep-2019 12:05:57	30-Sep-2019 13:48:44	6865.37	92.59
WINE	68.35	30-Sep-2019 12:02:00	30-Sep-2019 12:03:11	7107.09	7054.18
WINE	70.94	30-Sep-2019 12:03:11	30-Sep-2019 12:06:07	7054.18	6853.5
WINE	70.38	30-Sep-2019 12:06:07	30-Sep-2019 12:06:11	6853.5	6848.92
WINE	72.64	30-Sep-2019 12:06:11	30-Sep-2019 12:06:21	6848.92	6837.16
WINE	73.27	30-Sep-2019 12:06:21	30-Sep-2019 13:48:44	6837.16	92.59

All depths are at tool zero.

1A

IBC SLG VDL-IBC REPEAT PASS 1 @10DEG X 6IN @0PSI [5:100]

Software Version

Acquisition System	Version
Maxwell 2018 SP1	8.1.99839.3100

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
1A	Log[3]:Up	Up	6388.48 ft	7100.33 ft	30-Sep-2019 11:42:55 AM	30-Sep-2019 11:53:23 AM	ON	5.86 ft	Yes

All depths are referenced to toolstring zero

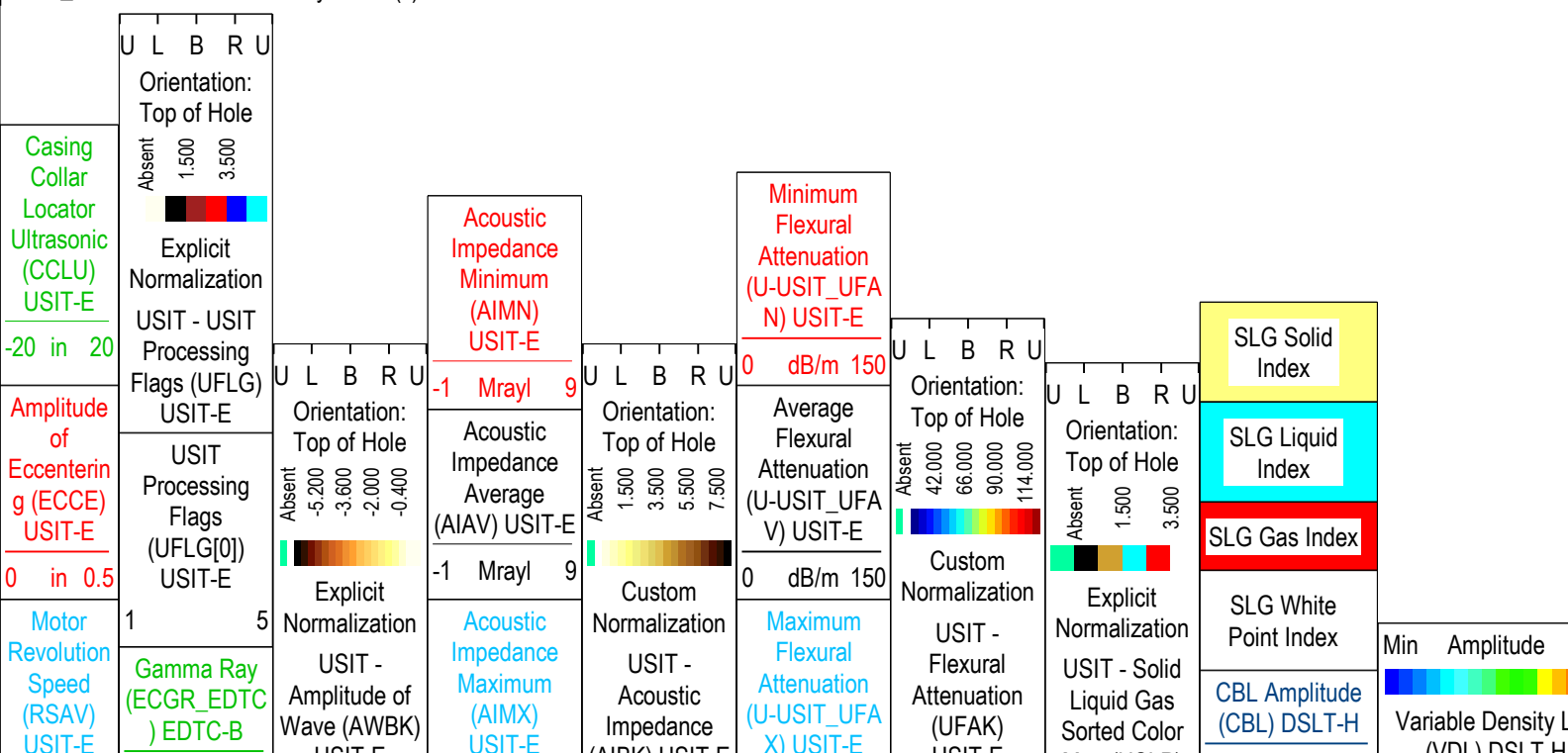
Log	Company: Crestone Peak Resources Operating, LLC	Well: Kugel 11-18H-H267
		1A: Log[3]:Up:S007

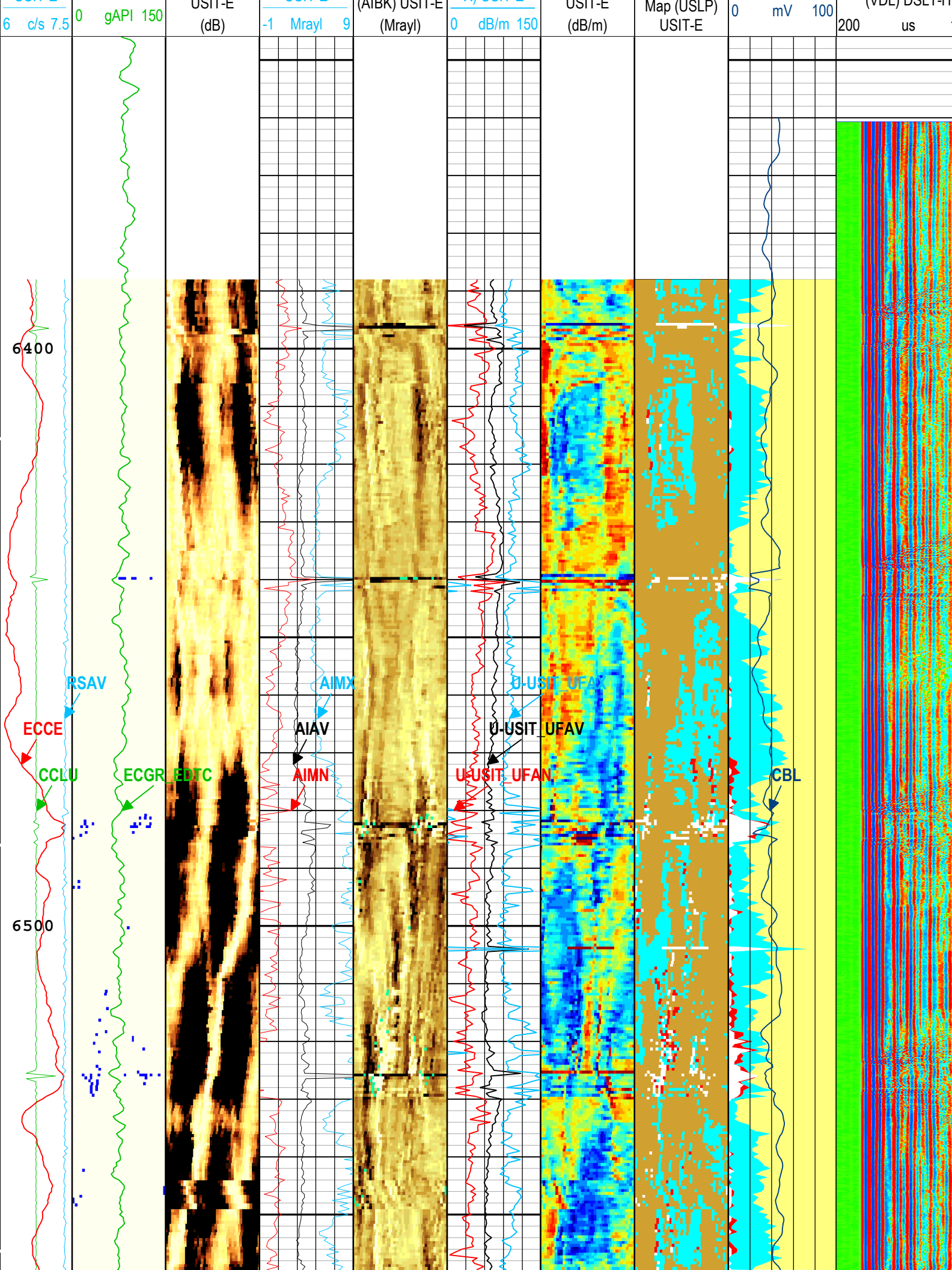
Description: USI IBC SLG Format: Log (IBC SLG DSLT VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Oct-2019 16:17:28

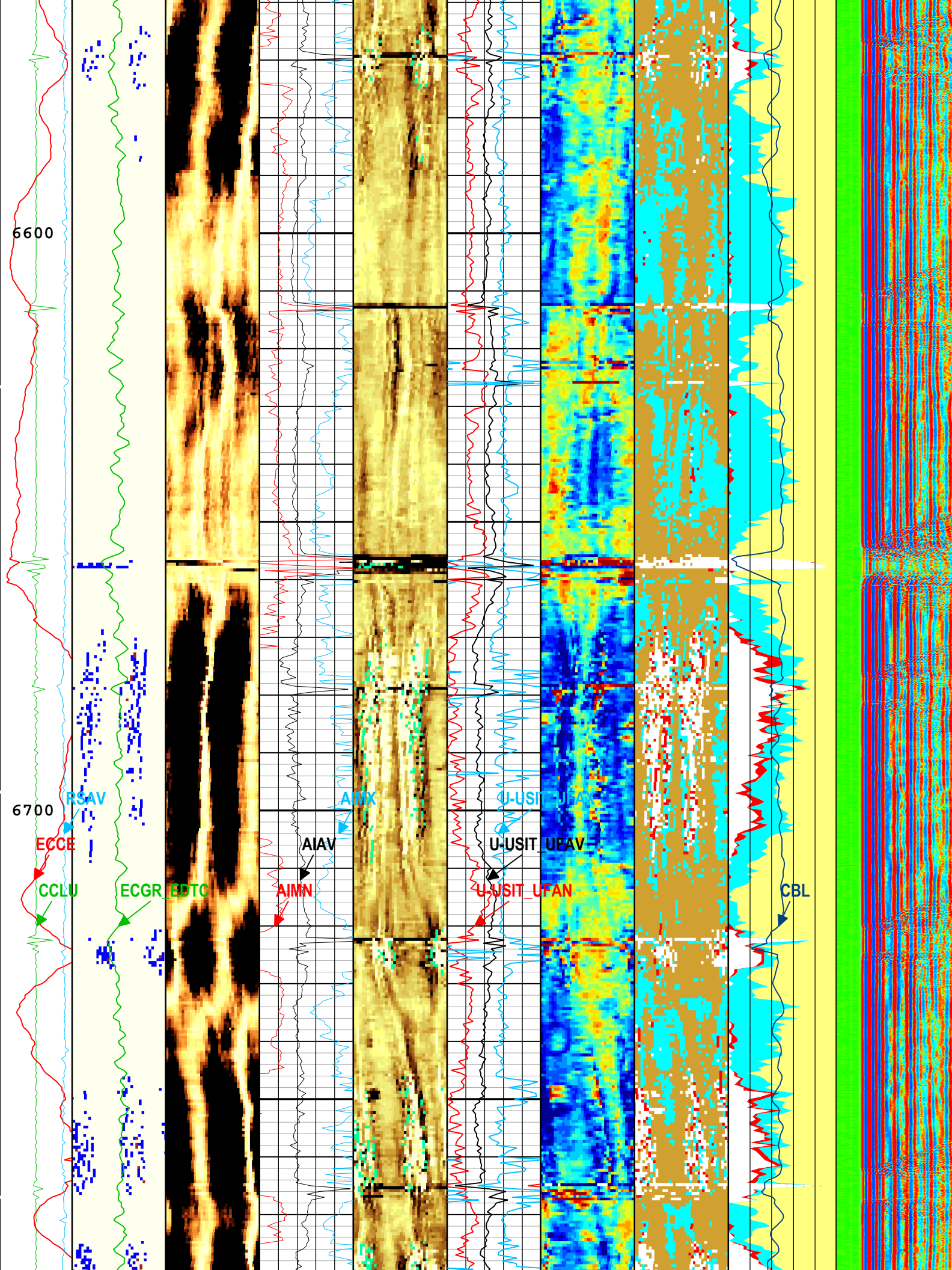
USIT Processing Flags (UFLG[0]) USIT-E

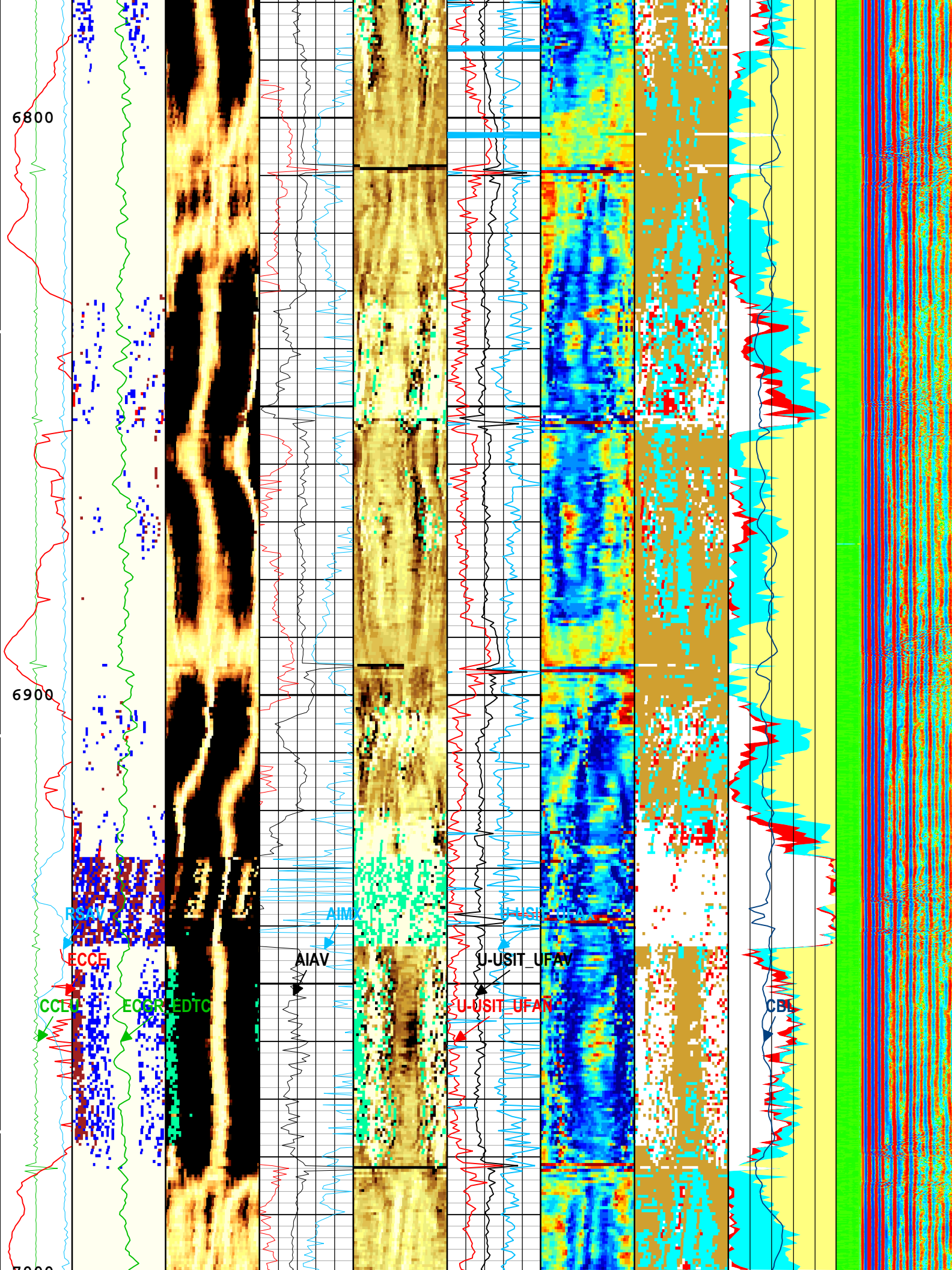
- 1 - UFLG 1 Value within [0.0 - 1.5] - : UTIM Error
- 2 - UFLG 2 Value within [1.5 - 2.5] - : Pulse Origin Not Detected
- 3 - UFLG 3 Value within [2.5 - 3.5] - : WINLEN Error
- 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : Casing Thickness Error
- 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : Loop Processing Error

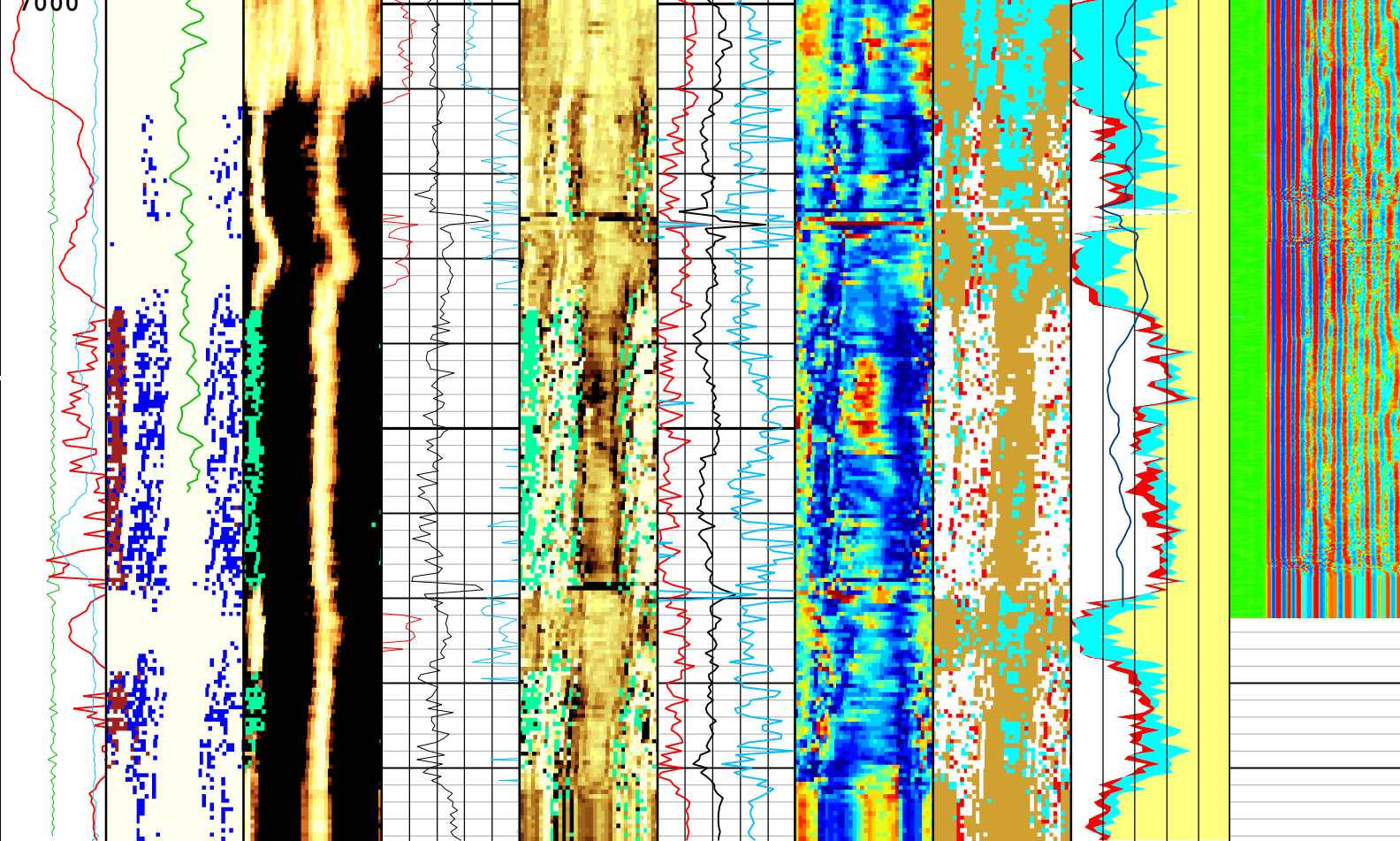
TIME_1900 - Time Marked every 60.00 (s)











Casing Collar Locator Ultrasonic (CCLU) USIT-E -20 in 20	Explicit Normalization USIT - USIT Processing Flags (UFLG) USIT-E Orientation: Top of Hole U L B R U	Explicit Normalization USIT - Amplitude of Wave (AWBK) USIT-E (dB) Orientation: Top of Hole U L B R U	Acoustic Impedance Minimum (AIMN) USIT-E -1 Mrayl 9 Acoustic Impedance Average (AIAV) USIT-E -1 Mrayl 9 Acoustic Impedance Maximum (AIMX) USIT-E -1 Mrayl 9	Custom Normalization USIT - Acoustic Impedance (AIBK) USIT-E (Mrayl) Orientation: Top of Hole U L B R U	Minimum Flexural Attenuation (U-USIT_UFA N) USIT-E 0 dB/m 150 Average Flexural Attenuation (U-USIT_UFA V) USIT-E 0 dB/m 150 Maximum Flexural Attenuation (U-USIT_UFA X) USIT-E 0 dB/m 150	Explicit Normalization USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E Orientation: Top of Hole U L B R U	SLG Solid Index SLG Liquid Index SLG Gas Index SLG White Point Index CBL Amplitude (CBL) DSLT-H 0 mV 100	Min Amplitude Variable Density Log (VDL) DSLT-H 200 us
Amplitude of Eccentricity (ECCE) USIT-E 0 in 0.5	USIT Processing Flags (UFLG[0]) USIT-E 1 5							
Motor Revolution Speed (RSAV) USIT-E 6 c/s 7.5								
Gamma Ray (ECGR_EDTC) EDTC-B 0 gAPI 150								

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E

- 1 - UFLG 1 Value within [0.0 - 1.5] - : UTIM Error
- 2 - UFLG 2 Value within [1.5 - 2.5] - : Pulse Origin Not Detected
- 3 - UFLG 3 Value within [2.5 - 3.5] - : WINLEN Error
- 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : Casing Thickness Error
- 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : Loop Processing Error

Channel Processing Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	8.5	in
CBLG	CBL Gate Width	DSLTH	56	us
CBLO	Casing Bottom (Logger)	WLSESSION	15389	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	DSLTH	72	mV
CDEN	Cement Density	USIT-E	12.5	lbm/gal
CDEN	Cement Density	EDTC-B	16.69	lbm/gal
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
DETE	Delta-T Detection	DSLTH	E1	
DFD	Drilling Fluid Density	Borehole	9.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	192	us/ft
FCF	CBL Fluid Compensation Factor	DSLTH	0.83	
FD	Fluid Density	USIT-E	10.5	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FRP_OFFSET	IBC Flexural Offset from Free Pipe	USIT-E	-33.74	dB/m
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	IBC_FRP_OFFSET	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Theoretical	
ICE_PROCESS	ICE Processing	USIT-E	Yes	
IMAR	Image Rotation	USIT-E	RB	
MAHTR	Manual High Threshold Reference for first arrival detection	DSLTH	120	
MCI	Minimum Cemented Interval for Isolation	DSLTH	4.75	ft
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	22.44	us
MNHTR	Minimum High Threshold Reference for first arrival detection	DSLTH	100	
MSA	Minimum Sonic Amplitude	DSLTH	1.61	mV
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	0	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.1	
NMSG	Near Minimum Sliding Gate	DSLTH	235	us
NMXG	Near Maximum Sliding Gate	DSLTH	940	us
SGAD	Sliding Gate Status	DSLTH	Off	
SGDT	Sliding Gate Delta-T	DSLTH	66	us/ft
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.6	Mrayl
U-USIT_UFAO	SIT Flexural Attenuation Offset	USIT-E	-46.82	dB/m
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SolidLiquidGasMap	
ZMUD	Acoustic Impedance of Mud	Borehole	1.71	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

Tool Control Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB

AGMX	Maximum Gain of Cartridge	USIT-E	24	dB
MODE	DSLTL Acquisition Mode	DSLTL-H	CBL	
RATE	DSLTL Firing Rate	DSLTL-H	15 Hz	
DTFS	DSLTL Telemetry Frame Size	DSLTL-H	536	
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
U-USIT_UFWB	Far Receiver Window Begin Time	USIT-E	133	us
U-USIT_UFWE	Far Receiver Window End Time	USIT-E	Time Zoned	us
U-USIT_UNWB	Near Receiver Window Begin Time	USIT-E	102	us
U-USIT_UNWE	Near Receiver Window End Time	USIT-E	Time Zoned	us
UPAT	USIT Emission Pattern	USIT-E	Pattern 375 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	38_DEG	
VRES	Vertical Resolution	USIT-E	6.0 in	
WINB	Window Begin Time	USIT-E	Time Zoned	us
WINE	Window End Time	USIT-E	Time Zoned	us

Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	70	30-Sep-2019 11:42:55	30-Sep-2019 11:50:43	7100.33	6575.82
EMXV	85	30-Sep-2019 11:50:43	30-Sep-2019 11:50:51	6575.82	6566.57
EMXV	95	30-Sep-2019 11:50:51	30-Sep-2019 11:51:00	6566.57	6556.17
EMXV	110	30-Sep-2019 11:51:00	30-Sep-2019 11:51:14	6556.17	6539.43
EMXV	120	30-Sep-2019 11:51:14	30-Sep-2019 11:53:23	6539.43	6388.48
U-USIT_UFWE	173	30-Sep-2019 11:42:55	30-Sep-2019 11:48:59	7100.33	6697.47
U-USIT_UFWE	188.72	30-Sep-2019 11:48:59	30-Sep-2019 11:53:23	6697.47	6388.48
U-USIT_UNWE	142	30-Sep-2019 11:42:55	30-Sep-2019 11:49:08	7100.33	6686.71
U-USIT_UNWE	184.63	30-Sep-2019 11:49:08	30-Sep-2019 11:53:23	6686.71	6388.48
WINB	28.35	30-Sep-2019 11:42:55	30-Sep-2019 11:45:43	7100.33	6925.44
WINB	25.67	30-Sep-2019 11:45:43	30-Sep-2019 11:53:23	6925.44	6388.48
WINE	68.35	30-Sep-2019 11:42:55	30-Sep-2019 11:45:26	7100.33	6945.67
WINE	220	30-Sep-2019 11:45:26	30-Sep-2019 11:45:39	6945.67	6930.18
WINE	135.81	30-Sep-2019 11:45:39	30-Sep-2019 11:47:28	6930.18	6804.14
WINE	82.83	30-Sep-2019 11:47:28	30-Sep-2019 11:47:40	6804.14	6789.41
WINE	78.41	30-Sep-2019 11:47:40	30-Sep-2019 11:49:59	6789.41	6627.2
WINE	82.83	30-Sep-2019 11:49:59	30-Sep-2019 11:51:43	6627.2	6505.41
WINE	82.48	30-Sep-2019 11:51:43	30-Sep-2019 11:51:50	6505.41	6496.83
WINE	81.16	30-Sep-2019 11:51:50	30-Sep-2019 11:53:23	6496.83	6388.48

All depth are at tool zero.

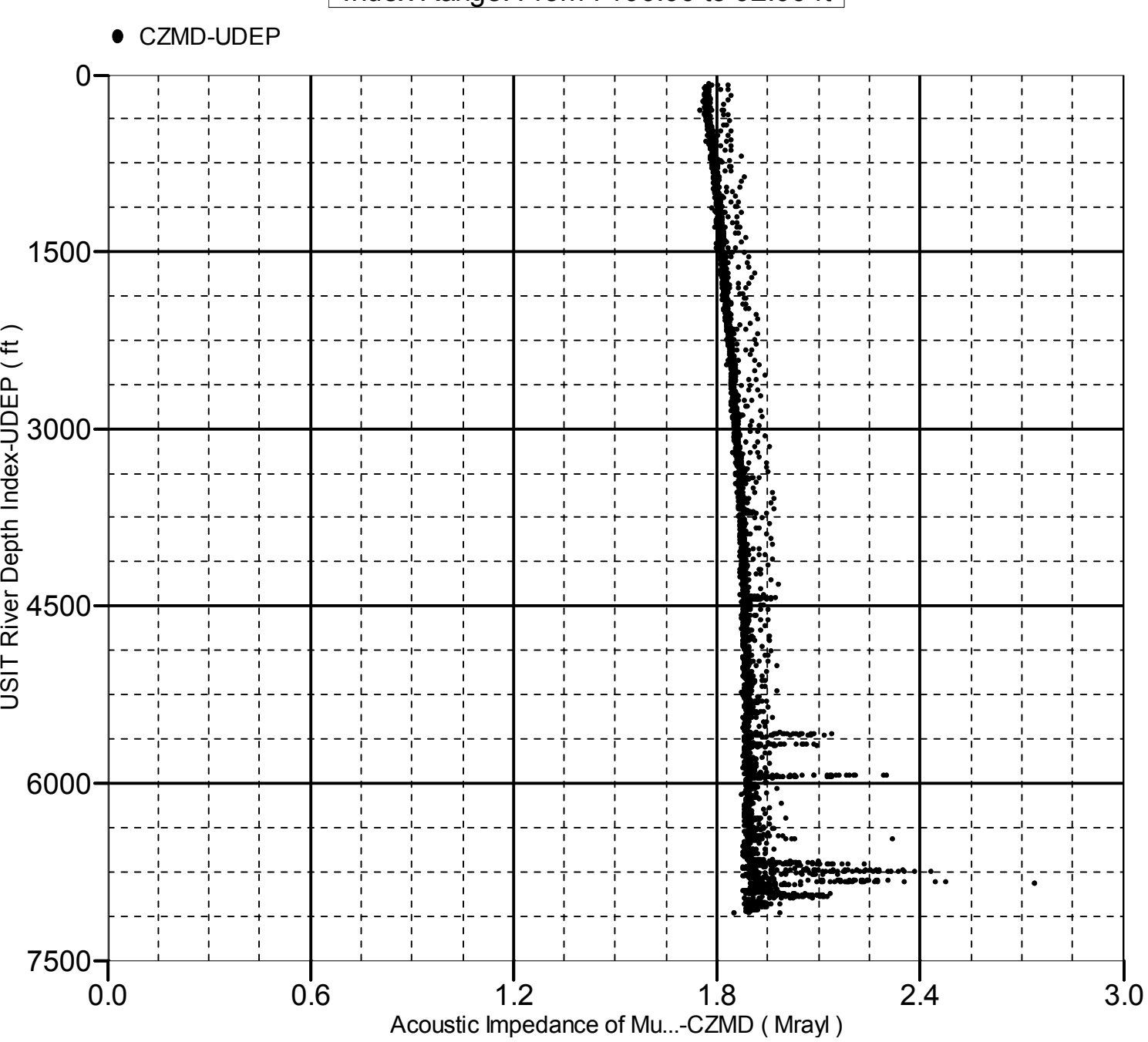


Company:Crestone Peak Resources Operating, LLC Well:Kugel 1I-18H-H267
1A: Log[4]:Up:S007

Acoustic Impedance of Mud vs Depth

2D Cross Plot

Index Range: From 7106.00 to 92.00 ft



XYZ

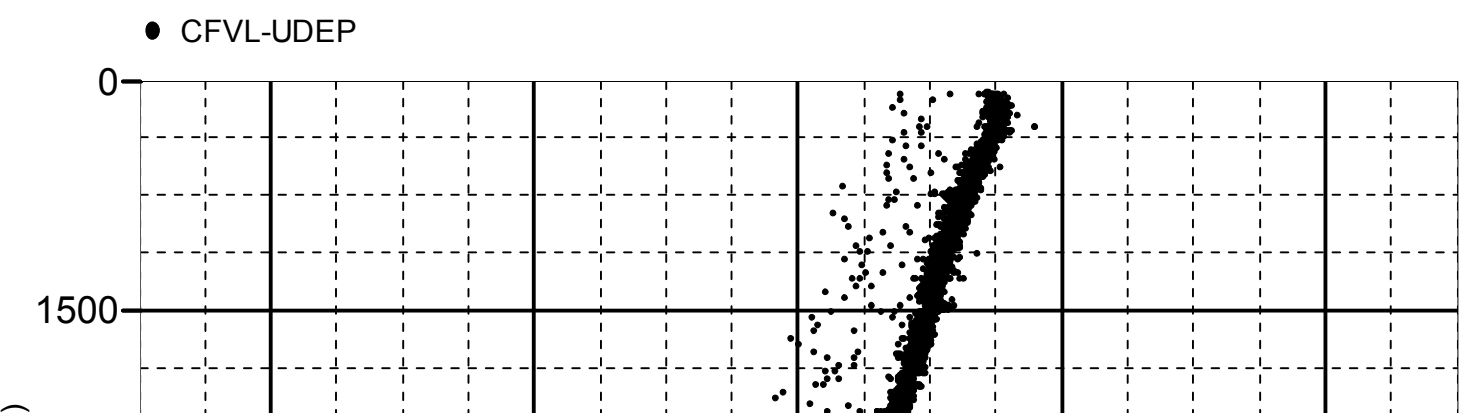
Company:Crestone Peak Resources Operating, LLC Well:Kugel 11-18H-H267

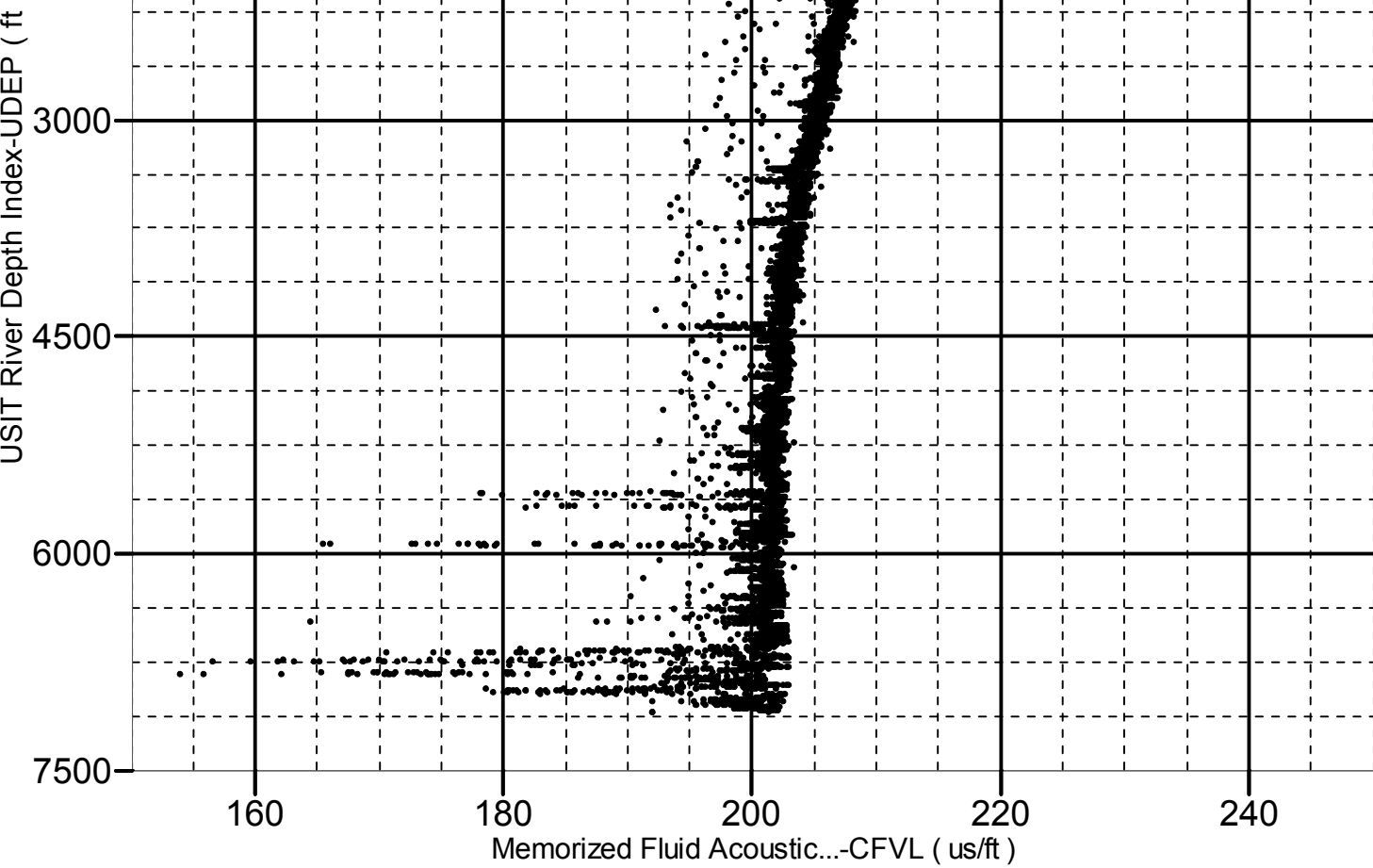
1A: Log[4]:Up:S007

Fluid Acoustic Slowness vs Depth

2D Cross Plot

Index Range: From 7106.00 to 92.00 ft





Calibration Report

DSLT-H (Digitizing Sonic Logging Tool - H) Calibration - Run 1A

Primary Equipment :

Sonic Logging Sonde E supports 3'-5'BHC DT and CBL/VDL SLS-E 1229

CBL Normalization - CBL Accumulations

Master (Measured): 06:37:25 21-Jan-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Upper Far Amplitude		Master	4200.0	3200.0	3281.4		
Upper Near Raw Amplitude	mV	Master	33.000	27.000	27.878	43.000	
Lower Far Amplitude		Master	4200.0	3200.0	3618.5		
Lower Near Raw Amplitude	mV	Master	46.000	27.000	35.332	68.000	

CBL Normalization - CBL/VDL Coefficients

Master (Measured): 06:37:25 21-Jan-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
CBL Correction Factor for UT		Master	3.500	2.700	4.161	4.300	
CBL Correction Factor for LT		Master	2.500	1.700	3.283	4.300	
VDL Ratio between UT and LT for CBLB Mode		Master	1.000		1.103		

CBL Free Pipe Adjustment - Free Pipe Measurement

Before (Manual Entry): 01:12:10 30-Sep-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
CBL Amplitude - 0	mV	Before	----	----	----	----	
CBL Reference Amplitude (CBRA) - 0	mV	Before	----	----	----	----	
Measurement Depth - 0	ft	Before	----	----	----	----	

CBL Free Pipe Adjustment - CBL Amplitude Coefficient

Before (Manual Entry): 01:12:10 30-Sep-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
CBL Adjustment Factor		Before	1.000	0.200	0.800	5.000	
Depth of Before Calibration	ft	Before			4970.44		

EDTC-B (Enhanced Digital Telemetry Cartridge - Version B) Calibration - Run 1A

Primary Equipment :		
EDTC-B	EDTC-B	8324
Calibration Parameter :		
Plus Reference (Jig minus background reference)	150	

EDTC-B Accelerometer Calibration - EDTC-B Accelerometer Calibration

Before (Measured):		10:49:54 30-Sep-2019					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
AZ Vertical Measurement	ft/s2	Before	32.19	31.53	32.04	32.84	

EDTC-B Memory Data - EDTC-B Memory Data

Master (EEPROM):		10:48:31 30-Sep-2019					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Initial PMT HV	V	Master			1596.000		
Accelerometer Serial Number		Master			387		
Accelerometer Coefficients - 0		Master	----	----	2.907E+000	----	
Accelerometer Coefficients - 1		Master	----	----	2.788E-004	----	
Accelerometer Coefficients - 2		Master	----	----	-1.992E-007	----	
Accelerometer Coefficients - 3		Master	----	----	-7.767E-008	----	
Accelerometer Coefficients - 4		Master	----	----	1.895E-009	----	
Accelerometer Coefficients - 5		Master	----	----	-1.446E-011	----	
Accelerometer Coefficients - 6		Master	----	----	3.720E-014	----	
Accelerometer Coefficients - 7		Master	----	----	-9.651E-003	----	
Accelerometer Coefficients - 8		Master	----	----	7.185E-005	----	
Accelerometer Coefficients - 9		Master	----	----	1.783E-008	----	
Accelerometer Coefficients - 10		Master	----	----	-8.140E-010	----	
Accelerometer Coefficients - 11		Master	----	----	5.627E-013	----	
Gamma-Ray Detector Serial Number		Master			77301		

EDTC-B Gamma-Ray Calibration - Gamma Ray Coefficients

Before (Measured):		19:54:07 28-Sep-2019		After:			
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Gamma Ray Gain		Before	1.000	0.900	1.061	1.100	
		After	----	----	----	----	
		After-Before	----	----	----	----	

EDTC-B Gamma-Ray Calibration - Gamma Ray Accumulations

Before (Measured):		19:54:07 28-Sep-2019		After:			
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
RGR Zero Measurement	gAPI	Before		0	78.144	120.000	
		After	----	----	----	----	
		After-Before	----	----	----	----	
RGR Plus Measurement	gAPI	Before	150.000	135.000	141.312	165.000	
		After			NOT DONE		
		After-Before	----	----	----	----	

Company: Crestone Peak Resources Operating, LLC

Schlumberger

Well: Kugel 11-18H-H267

Field: Wattenberg

County: Weld

ISOLATION SCANNER

VDL-IBC COMBINED PRINT

GAMMA RAY - COLLAR LOCTOR LOG