



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input checked="" type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Charles Kowach WELL NO. 1

FIELD Buck Peak WILDCAT COUNTY Moffat

LOCATION NW NW Section 25 Township 6N Range 90W Meridian 6th P.M.
 (Quarter Quarter)

682 feet from North Section Line and 672 feet from West Section Line
 N or S E or W

(DETAILS OF WORK)

This series of steps of our procedure of recompletions is submitted in hopes of informing you of all planned work in sight for your approval. Upper Shinarump perforations 9298-9306' pumping water with scum oil.

1. Abandon upper Shinarump and attempt completion in Entrada. Set bridge plug in 7" casing at about 8900', test with 1500 psig. Perforate Entrada 8820-8840' Schlumberger measurements. Squeeze crude oil and mud acid. Test.
2. If not commercial in oil production, abandon Entrada and attempt completion in Morrison. Set bridge plug in 7" casing at about 8700', test with 1500 psig. Perforate Morrison 8630-8660' Schlumberger measurements. Squeeze crude oil and mud acid test.
3. If not commercial in oil production, abandon Morrison and attempt completion in Tow Creek. Set bridge plug in 7" casing at about 6900', test with 1500 psig. Perforate Tow Creek intervals 6690-6730', 6474-6490', 6440-6460' and 6390-6424'. We intend to frac these Tow Creek zones attempt to stimulate them.
4. If not commercial, move up to Morapos gas zone in Mesaverde. A progress report will be submitted after each step of this plan.

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	✓
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: OCT 17 1957
 Date
A. J. Jersin
 Director

Company Malco Refineries, Inc. Date 10-14-57
 Address Box 660, Roswell, N.M. Phone No. MAin 2-3140
 By J. R. McMinn Title Prod. Supt'
 (Signature) J. R. McMinn

PIA Prod 20