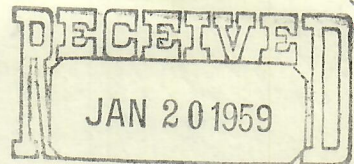


OIL AND GAS COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabeen Exploration Corporation
County Routt Address 945 Petroleum Club Building
City Denver 2 State Colorado
Lease Name Franklin Well No. 1 Derrick Floor Elevation 7164
Location SE SW NW Section 7 Township 6N Range 86W Meridian 6th
2246 (quarter quarter) feet from N Section line and 899 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1/19-59

Signed P.J. Westrup
Title P.J. Westrup, Division Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling July 4, 19 58 Finished drilling August 31, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8	32.75	H	30'	20	-		
						ALL	
						DVR	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
			HHM	
			JAM	
			FJP	
			JJD	
			FILE	

TOTAL DEPTH 4520 PLUG BACK DEPTH --

Oil Productive Zone: From -- To -- Gas Productive Zone: From -- To --
Electric or other Logs run GRN Date August 31, 19 58
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: --

No significant shows.

DATA ON TEST

Test Commenced A.M. or P.M. 19 -- Test Completed A.M. or P.M. 19 --
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. --- lbs./sq.in.

Length of stroke used --- inches.

Flowing Press. on Tbg. --- lbs./sq.in.

Number of strokes per minute ---

Size Tbg. --- in. No. feet run ---

Diam. of working barrel --- inches

Size Choke --- in.

Size Tbg. --- in. No. feet run ---

Shut-in Pressure ---

Depth of Pump --- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day --- API Gravity ---
Gas Vol. --- Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil
B.S. & W. --- %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT									
DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	OIL PRODUCTION		
			From	To			Oil Productive Zone: From	To	CRP
							Has well sign been properly posted?	No	10 58
<p>WAS WELL CORED? <u>W</u></p> <p>ELECTRIC OR OTHER LOGS RUN _____</p> <p>OIL PRODUCTIVE ZONE: FROM _____ TO _____</p> <p>CRP _____</p> <p>DATE _____</p> <p>GAS PRODUCTIVE ZONE: FROM _____ TO _____</p> <p>August 31</p>									
<p>TOTAL DEPTH _____ 4520</p> <p>PLUG BACK DEPTH _____</p>									
Type of Chatter		No. Perforations per ft.		From	To	<p>HHH</p> <p>JAM</p> <p>FT</p> <p>12</p> <p>FT</p>			
CASING PERFORATIONS									
SIZE	WT. PER FT.	GRADE	DEPTH LAMDED	NO. SRS. GMT.	W.O.C.	Time	Pressure Test		
13 3/8	32.75	H	30'	20					