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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



VARIOUS NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well w/7" Production Casing String in Hole	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME John Thams, Jr. WELL NO. 1

FIELD Curtis WILDCAT COUNTY Routt

LOCATION C SW NE Section 25 Township 6N Range 86W Meridian 6th
(Quarter Quarter)

2025 feet from N Section Line and 2003 feet from E Section Line
N or S E or W

(DETAILS OF WORK)

Well drilled to a depth of 4065'. Set 7" 20# and 23# J-55 casing at 4064.50' and cemented with 75 sacks regular. Moved out rotary tools, moved in cable tools 9-18-58. Cushman Drilling Company contractor. Drilled 6-1/8" hole with cable tools from 4065' to 4811'. Electric Log top of Niobrara 3679'. The well total depth of 4811' is in the Niobrara Formation. Plugged back hole from 4811' to 4468' with pea gravel and Calseal cap. Sand-fraced open hole 4064-4468' Niobrara with 50,000# sand and 44,200 gallons lease crude. After continued cleaning out and testing the entire amount of load oil was never recovered. 402 barrels load oil remain to be recovered.

It is proposed to abandon this well as a dry hole with the casing in the hole. The surface will be suitably capped for the present for possible re-entry at some future date.

Casing left in hole:

9-5/8" 32.30#, H-40 set at 1474' with 600 sacks circulated to surface.
7" 20#, 23# set at 4064.5' with 75 sacks.



107.05059

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
SJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:
NOV 24 1958

Date _____
Director A. J. J. [Signature]

Company Tennessee Gas Transmission Date November 18, 1958
Company

Address P. O. Box 1772, Casper, Wyo. Phone No. 2-3501
District _____
By [Signature] Title Superintendent
(Signature) Patterson Lay