

NOV 13 1987

87-220 NO. _____

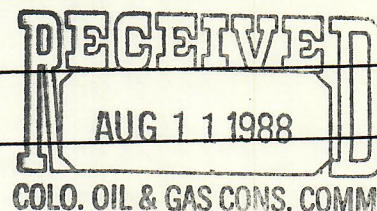
SPECIAL USE OR CONDITIONAL USE PERMIT



POST IN A CONSPICUOUS PLACE **COMPLIANCE RECORD**

OWNER Dominion Energy Corp.ADDRESS 1300 Main St., Ste. 1840, Houston TX 77002TYPE OF USE Special Use Permit - Oil/ Gas for Two Well SitesLOCATION/LEGAL DESCRIPTION Site 1: NW4 SE4 Sec 7 T6N R85W; Site 2: SW4 NE4 Sec 7 T6N R85WPERIOD OF PERMIT Drill within two years
~~XXXXXXXXXXXXXXXXXXXX~~
 COUNTY COMMISSIONERS APPROVAL DATE November 5, 1987

CONDITIONS OF APPROVAL



1. Standard Conditions 3-8, 10-12, 14-18 as attached
2. Specific Conditions:
 1. All drainage shall be retained on-site using dikes or other appropriate methods.
 2. Reserve pits shall be located as far as possible from the draw running between the sites.
 3. If successful, tanks shall be painted an earth-tone color if they are located in an area visible from U.S. Hwy 40. (Colors shall be reviewed by staff prior to use.)
 4. The operator shall be responsible to water all access roads while equipment is being transported to the site.

INSPECTION RECORD

TYPE		INSPECTOR & DATE	TYPE		INSPECTOR & DATE

CALL 879-2702 FOR INSPECTIONS

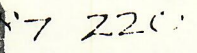
PERMIT ISSUED BY:

REGIONAL BUILDING OFFICIAL

DATE _____

Caryn Fox
 ROUTE COUNTY REGIONAL PLANNING
 COMMISSION ADMINISTRATOR
 Steve Fry/ Caryn Fox
 11/5/87

DATE _____



Staff Use Only

ROUTT COUNTY, COLORADO

NOTE: The following information will be reviewed by the Planning Administrator. Notice of the proposal shall be published by one publication in a newspaper of general circulation at least 15 days prior to the administrative permit action. Such notice shall state the plan at which the text and maps may be explained. Also, there will be a mailer to adjacent landowners, with a one week response time limit. If no negative responses or concerns are received, and if all attached criteria are or will be complied with, a permit shall be issued. Any public concerns that cannot be resolved administratively will be forwarded to Planning Commission for a public hearing on the next available meeting date. The applicant or a representative must be present at the hearing. A filing fee of 50.00 shall be submitted with the application, payable to the Routt County Regional Planning Commission.

APPLICANT'S NAME: Dominion Energy Corporation

ADDRESS: 1300 Main Street, Suite 1840

Houston, Texas 77002 **PHONE:** (713) 658-8080

LOCAL REPRESENTATIVE: Daniel R. Ellison

ADDRESS: P.O. Box 773448

Steamboat Springs, CO 80477 PHONE: (303) 879-2828

PARENT COMPANY: _____

ADDRESS: _____

PHONE: _____ CONTACT: _____

LEGAL DESCRIPTION OF SITE(S):

Site #1 -- NW $\frac{1}{4}$ SE $\frac{1}{4}$)
) Section 7, Township 6 North, Range 85 West of the 6th P.M.
 Site #2 -- SW $\frac{1}{4}$ NE $\frac{1}{4}$)

(Hogue Ranch Area)

NAME OF MINERAL OWNER(S): Site #1 -- Estate of Maurice Selbe & Arlene Selbe
Site #2 -- Clarence C. & Ruth E. Wheeler

NAME OF SURFACE OWNER(S): Same

MINERAL TO BE EXTRACTED: Oil and Gas

PROVIDE ADJACENT PROPERTY OWNERS & MAILING ADDRESSES ON MAILING LABELS.

Project Description

1. Method of extraction: rotary drilling rig - mud and air
2. Type of equipment to be used: conventional beam type rig powered by diesel
or gas engine used for production
3. Source of water and water rights: Elk or Yampa River - specific project
agreement will be made with an appropriate water rights owner
4. Number of employees and location of housing: 15-20 -- Steamboat - Hayden
3-4 trailers possible on-site during drilling for mud logger, geologist, tool
pusher, and drilling engineer
5. Natural slope of the site: 3 - 5%
6. County roads to be used for access: None
7. Location and distance of new roads to be constructed: Existing agricultural
access to be upgraded and used. Up to 1/2 mile new access across field
8. Staff Comments: _____
9. A tank battery may be located near U.S. 40 in the SE 1/4 if one or more sites
produce. Pipeline would be constructed from well site to tank battery.

Criteria

Staff
Check

- 1. Geologic hazards within .5 mile of the site (refer to Planning

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Commission maps) None

Mitigation methods planned: _____

- X 2. Location of nearest waterways from site and access roads: 1200 ft +/-
from Site #1; 500 ft +/- from Site #2 (Elk River). Access roads no closer.

Draw located between sites 1 & 2/ runs large amt of water in spring.
Mitigation methods planned to prevent pollution: Use of good construc-

tion practices and disturbance of as small an area as practicable.

Keep reserve pits as far as possible from draw; retain all drainage on site.

3. Wildlife hazards in the area (refer to Routt County maps): None

Mitigation methods planned (consult DOW Officer): _____

4. Wildfire hazards in area (refer to Routt County maps): None shown.

Probably low hazard as area is cropland.

Mitigation methods planned: _____

Submittals

Staff
Check

1. U.S.G.S. quad map showing location of well(s), access road(s), residences within one mile, waterways, water wells and springs, gas lines, transmission lines, and other man-made structures.
2. Report from local Soil Conservation District with soil types and reclamation recommendations. SCS Report has been requested.
3. Reclamation Plan: **Describe:**
- Finished contours Site will be regarded to blend in with surrounding topography.

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- Depth of topsoil to be replaced)
 - Vegetative cover to be used)
 - Soil stabilization techniques) SCS report will cover
 - Anticipated costs of reclamation)
 - Timetable for reclamation -- to be done within one year of abandonment
- ___ 4. Certificate of Insurance: Dominion has previously filed certifi
- Shall be for a minimum of \$500,000 Will confirm
- Shall list Routt County as an additional insured for the operation
- Shall not lapse during period of operation
- ___ 5. Reclamation bond:
- Shall be 150% of anticipated reclamation costs for site and access road(s) Surety of \$5,000 per site anticipated to cover costs as prescribed
 - Shall be accompanied by an estimate of reclamation costs from a contractor or operator retained to do the work
 - Shall be in favor of Routt County
 - Shall give the legal description of the site
 - May be replaced by a federal bond for work on federal lands, if the federal bond covers all aspects of site and access road reclamation.
6. Staff comments: _____

Performance Standards

1. If required maintenance of county roads accessing drill sites is more extensive than what is currently provided, the applicant shall, by contractual agreement acceptable to the County, provide for either private maintenance of the county road or reimburse the county for additional maintenance costs.
2. Permits shall be obtained for overweight and oversized vehicles using county roads.
3. All non-productive drill sites and those portions of producing wells not devoted to production must be restored to the original or higher use, including: grading, replacement of topsoil and revegetation, as soon as practical and no more than 18 months after drilling is commenced.
4. The transfer of any permit for drilling for oil or gas shall be permitted only upon the filing of a statement by the prospective operator to the effect that he/she will comply with the conditions and terms of the original permit. Improvements agreements and other contracts must also be entered into and filed with Routt County when appropriate.

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5. Trash and, when necessary, drilling fluids and water from the on-site pits shall be transported to an approved disposal site. If wastes are hazardous, according to Section 15-15-101(9), C.R.S. 1973 as amended, the wastes must be disposed of in an approved hazardous waste disposal site.
6. Overflow pits shall be impervious to leaching or lined with an impervious membrane. These pits shall also be flagged or enclosed with netting to prevent the intrusion of waterfowl and shall be appropriately fenced to prevent access by livestock or wildlife.
7. Directional signs shall be provided by the drilling companies to advise emergency crews where drilling is taking place. Said signs shall be no more than six (6) square feet and shall be located at the intersection of the county road and point of access to the drilling site. The drilling company shall also notify the Sheriff's Department.
8. Oil spills from any drill site or active well shall be cleaned up immediately. No burning will be permitted unless absolutely necessary and only with approval of the Routt County Environmental Health Department and notification to the Routt County Sheriff's Department.
9. It shall be the drilling operator's responsibility to notify Planning Staff and the road supervisor of:
 - a. Dates of drilling and completion - rig arrival and removal
 - N/A b. Name and number of county roads to be used
 - c. Name of drilling company and number of rig.
10. Sanitary facilities shall be provided during drilling operations.
11. Oil and gas development shall not create a danger to safety in surrounding areas. If mitigation methods provided in this Zoning Resolution will not prevent dangers or hazards to the health, safety and welfare of the public, such development may not be permitted.
12. Geological hazards shall not be created or aggravated where adjacent property or habitable improvements may adversely be affected.
13. In order to reduce traffic on county roads, on-site man camps are encouraged. Said camps shall provide sanitation, potable water, and shall generally comply with good planning practices.
14. Well(s) are to be drilled within two (2) years or a new permit shall be required.
15. The tank battery shall be bermed to contain spills.

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16. Weed control shall be exercised along constructed roads and disturbed areas.
17. Underground pipelines on site are to be revegetated.
18. The applicant shall pay all reasonable attorney and court expenses incurred if Routt County deems it necessary to enforce any conditions of this permit.
19. Routt County has the authority to close any county road at their discretion if such road surface is in poor condition and would be further damaged by additional use.

SPECIFIC CONDITIONS:

1. All drainage shall be retained on-site using dikes or other appropriate methods.
2. Reserve pits shall be located as far as possible from the draw running between the two sites.
3. If successful, tanks shall be painted an earth-tone color if they are located in an area visible from U.S. Hwy 40. (Colors shall be reviewed by staff prior to use)
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