



00224076

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER Dry		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Hondo Oil & Gas Company		6. PERMIT NO. 901169
3. ADDRESS OF OPERATOR P.O. Box 2208		7. API NO. 05 107 6172
CITY Roswell, NM STATE ZIP CODE 88202		8. WELL NAME Zabel
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 750' FEL & 750' FSL At proposed prod. zone 3318' FEL & 822' FSL		9. WELL NUMBER 1
12. COUNTY Routt		10. FIELD OR WILDCAT Wildcat
		11. QTR. QTR. SEC., T.R. AND MERIDIAN SE/SE Sec 6-T6N-R85W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED-
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commungled Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK 7-31-92 to 8-6-92

- 8-3-92 RU Halliburton, set CIBP @ 1800', Spot 20 sx Class "G" Cement on top of CIBP. (Fill 1800' to 1650'). Perforate @450' with 4 shots. Set Cement Retainer @400'. Sting into retainer and pump 100 sx Class "G" Cement. Dump 35' of cement on top of retainer. No circulation, pump 50 sx Class "G" Cement down 5 1/2" x 9 5/8" annulus. RD Halliburton & SION.
- 8-4-92 RU Halliburton pump 50 sx Class "G" down 9 5/8" x 13 3/8" annulus, no pressure, SI. Pump 50 sx down 5 1/2" x 9 5/8", on vacuum, SI 4 hrs. Pump 100 sx down 9 5/8" x 13 3/8" annulus, no pressure, SI 2 hrs. Pump 5 sx down 5 1/2" x 9 5/8" annulus, pressured up to 500 psi, held. Pump 75 sx down 9 5/8" x 13 3/8" annulus, no pressure, SI 2 1/2 hrs. Pump 70 sx down 9 5/8" x 13 3/8" annulus, pressured to 600 psi, held. P/A Complete.
- 8-6-92 Cleaned pits, filled pits, reclaimed location and road and seeded location.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. 505-624-2800

NAME (PRINT)

Bruce A. Stubbs

TITLE

Engineer

DATE 7-27-93

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Sr. Petroleum Engineer
O & G Conservation Commission

DATE

SEP 13 1993

BE ADVISED - BULL HEADING CEMENT IS NO LONGER AN ACCEPTABLE
PLUGGING PROCEDURE.

JOB LOG

WELL NO. 1

LEASE Zebel

TICKET NO. 234779

CUSTOMER Hondo oil & Gas

PAGE NO. 1

FORM 2013 R-2

JOB TYPE P.T.A.

DATE

8 RECEIVED

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:00							Called out
	06:30							on location, safety meeting, set up Set Cast Iron Bridge plug at 1800'
	09:30	3	0				0	Start Filling hole w/ Fresh
	09:40	3	28				85	End Fresh / start 20 ^{shs} cement at 15.6 [#] /gal
	09:47	3	4.2				60	End cement / start Fresh displacement
	09:45	0	8.5				0	Shut down
								Pull out of Hole
								Perforated at 450'
								Run EZSU to 400'
	12:51	3	0				0	Start Fresh Ahead
	12:56	3	5				70	End Fresh / start 100 ^{shs} cement at 15.6 [#] /gal
	13:02	3	13.7				0	String out of Retainer
	13:09	1	21				0	End cement / start Fresh displacement
	13:10	0	1				0	End disp. / shut down
								No Returns Between 5 1/2 and 9 3/8
	13:37	1.5	0			0	0	Start Fresh down surface casing 9 3/8 - 8 1/2
	13:45	1.5	10			20	20	End Fresh / start 50 ^{shs} cement at 15.6 [#]
	13:51	1.5	10.5			30	30	End cement / start Fresh displacement
	13:52	0	1			0	0	Shut down
	15:47	2	0			0	0	Start Fresh down 13 3/8 - 9 3/8 (underbore casing)
	15:50	2	7			30	30	End Fresh / start 50 ^{shs} cement at 13.8 [#]
	15:53	2	13.7			0	0	End cement / start Fresh displacement
	16:00	0	1			0	0	Shut down
	16:00							End Job
								Thanks Don, Forrest and crew

JOB LOG

WELL NO. 1

LEASE

Zabel

TICKET NO.

112635

CUSTOMER

Hondo Oil & Gas

PAGE NO.

1

FORM 2013 R-2

JOB TYPE

PIA

DATE

8-4-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							Call out
	15:30							on loc with Trucks
1								Set up for Job
								COLO. OIL & GAS CONS. COMM.
	15:42	1	0				0	St cmt down 13 ⁵ / ₈ Surface
								50% SK Type 5 4 ¹ / ₂ CC.
	15:53	1	10 ¹ / ₂				0	End cmt mix 15.8 ppg
	15:57		1				50	Flush Lines with 1 BBLs
	17:40	1 ¹ / ₂	0/25			0/20		Try Fill 9 ⁵ / ₈ Casing 25 BBL did not fill
	17:54	2	1				100	St cmt down 9 ⁵ / ₈ Casing
								50% SK Type 5 4 ¹ / ₂ CC
	18:00	3	10 ¹ / ₂				150	End cmt mix 15.8 ppg
	18:01	3	1				100	Flush Lines with 1 BBLs
	22:06	3 ¹ / ₂	0				0	St Fill 9 ⁵ / ₈ Casing
		3 ¹ / ₂	12				0	End Fill 9 ⁵ / ₈ Casing with H2O
	22:10	2	15				450	PST to 450
	22:18						350	PST drop to 350 8 min
								Release PST
	22:30		0				0	St cmt Down 13 ³ / ₈ Casing
								130 SK Type 5 2 ¹ / ₂ CC.
	22:56		27				180	End cmt mix 15.8 ppg
								PST drop to 20 PST
	23:27		0				0	St cmt down 9 ⁵ / ₈ Casing
	23:33		1 ¹ / ₂				520	End cmt PST @ 520 2 SK?
								Shot in with 500 PST
	23:33	1	0				0	St cmt down 13 ³ / ₈
								25 SK Type 5
	23:37	1	5				0	End cmt down 13 ³ / ₈
	23:46	1 ¹ / ₂	0				St cmt	75 SK Type 5 4 ¹ / ₂ CC down 13 ³ / ₈
	23:58	1 ¹ / ₂	16				20	End cmt mix 15.8 ppg
	23:58	1 ¹ / ₂	1				50	Flush Line 1 BBL
								8-5-92
	02:24		1					pump 600 down 13 ³ / ₈ NO PST
	02:34	2 ¹ / ₂	0				0	St Cement 70 SK Type 5 4 ¹ / ₂ CC
	02:43	2 ¹ / ₂	10				600	End cmt mix 15.8 ppg
								PST held 590 got 50 SK in pipe
			4					Pump Rest to pit