

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402244156

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
 3. Address: 925 N ELDRIDGE PARKWAY
 City: HOUSTON State: TX Zip: 77079
 4. Contact Name: Larry Smith
 Phone: (832) 4862590
 Fax:
 Email: larry.r.smith@conocophillips.com

5. API Number 05-005-07383-00
 6. County: ARAPAHOE
 7. Well Name: Prosper Farms 4-65 11-12
 Well Number: 3AH
 8. Location: QtrQtr: NWSW Section: 11 Township: 4S Range: 65W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2019 End Date: 08/03/2019 Date of First Production this formation:

Perforations Top: 8375 Bottom: 17676 No. Holes: 266 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

333 bbls 15% HCl Acid; 687 bbls Fresh Water; 6329 bbls Wireline Pump In; 126991 bbls FR Water; 1571 bbls 7.5% HCl Acid; 29932 bbls HVFR Water; 621196 lbs 100 Mesh; 6029950 lbs 40/70 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 165843

Max pressure during treatment (psi): 9200

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 1904

Number of staged intervals: 27

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 126991

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6651146

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/06/2019 Hours: 24 Bbl oil: 119 Mcf Gas: 132 Bbl H2O: 124

Calculated 24 hour rate: Bbl oil: 119 Mcf Gas: 132 Bbl H2O: 124 GOR: 1109

Test Method: FLOWING Casing PSI: 7 Tubing PSI: 1026 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7773 Tbg setting date: 09/14/2019 Packer Depth: 7590

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Waiting on Gas Analysis: "Gas analysis pending – will file BTU Gas via Sundry as soon as Gas Analysis complete.

(If new): "Form 5 for this well was RESUBMITTED on 10/23/19, DOC ID 402213055. As-completed plat attached to certify productive interval meets setback conditions."

As per form 2 COA stating: In the Operator Comments on the Form 5A the operator will:

(1) report the footages from the section lines of the bottom of the completed interval - 2485 FROM SOUTH, 505 FROM EAST.

(2) Describe how the wellbore beyond the unit boundary setback is physically isolated: Pressure tested casing for TIV. Pressured to 9800 PSI TIV did not open and held for 30 minutes. This confirms and certifies proper isolation of setback with no part of the setback being completed.

(3) certify that none of the wellbore setback was completed. Statement above certifies setback isolation.

** NOTE submitting this form to remain in compliance with due date as described by COGCC rules. Do not yet have a Date of 1st Production, expect to have after or during the Holiday. Will resubmit a Form 5a with that data once received if needed ** Discussed this option with Eden. Will follow-up with email notice to Eden on Document numbers to hold off processing, Thank You!! ***

** NOTE submitting this form to remain in compliance with due date as described by COGCC rules. Do not yet have a Date of 1st Production, expect to have after or during the Holiday. This well expected to go to permanent facilities between 12/06 & 12/08. Will resubmit a Form 5a with that data once received if needed ** Discussed this option with Eden. Will follow-up with email notice to Eden on Document numbers to hold off processing, Thank You!! ***

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Larry Smith

Title: Sr. Reg. Coord. Date: _____ Email larry.r.smith@conocophillips.com

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Attachment Check List

Att Doc Num **Name**

402244643	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)