

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/27/2019 Document Number: 402222744

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

Operator Information

OGCC Operator Number: 10550 Contact Person: Deb Lemon Company Name: MUSTANG RESOURCES LLC Phone: (303) 8075112 Address: 1660 LINCOLN STREET SUITE 1450 Email: dlemon@mustangresourcesllc.com City: DENVER State: CO Zip: 80264 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469335 Flowline System Name: Blue Gravel Flowline System Jurisdiction: COGCC

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: MOFFAT Qtr Qtr: NESW Section: 36 Township: 9N Range: 91W Meridian: 6 Latitude: 40.694286 Longitude: -107.555886 PDOP Reading: 2.0 Date of Measurement: 09/19/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 01/01/2013 Pipe Material: Carbon Steel Bedding Material: Native Materials Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Natural Gas Max Anticipated Operating PSI: Testing Pressure: Test Date:

Description of Corrosion Protection:

Corrosion Protection incorporates wrappings, coatings, and cathodic protection dependent on pipe material in the system.

Description of Integrity Management Program:

The Integrity Management plan for the Rulison Flowline System incorporates a High Consequence Area assessment (location to residential homes and other buildings), a risk analysis (utilizing age of pipelines, estimated condition, pipeline material, and other factors), and regular pressure testing/other field inspections.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Roadway crossings are bored. Drainage crossings are bored and cased.

**OPERATOR COMMENTS AND SUBMITTAL**


Comments: Dates for when the Flowline System was placed into service and when construction was completed are estimated/approximated as different parts of the system were completed in different years.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/27/2019 Email: rachelk@sgm-inc.com

Print Name: Rachel Kattnig Title: Enviornmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 11/21/2019

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402222744	Form44 Submitted
402222746	FLOWLINE SYSTEM GEODATABASE GDB

Total Attach: 2 Files