

Daily Completion and Workover (legal size)

Well Name: Porter Creek 1

Report # 1.0, Report Date: 3/11/2019
Phase: Completions, Abandon Wellbore

Well Name Porter Creek 1	API 05-123-11005-__	Excalibur ID	Operator UNIOIL	Current Well Status	Government Authority
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location SWSE Sec 35 T12N R63W	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum NAD 83
Latitude (°) 40° 57' 37.642" N	Longitude (°) 104° 23' 52.112" W	Basin DJ Basin	Field Name Non-Operated	County Weld	State/Province Colorado

Jobs

Job Category Abandon		Primary Job Type Abandon Well			Start Date 3/11/2019		End Date	
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 117,445.00	Total Final Invoice (Co...	AFE - Field Est (Cost)	Total Depth Drilled (ft)	

Daily Operations									
1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100

Report Start Date 3/11/2019	Report End Date 3/12/2019	Status at Reporting Time 00 PLUG & ABANDON	Weather Sunny	T (°F) 55.0	Road Condition Dry
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24 Hour Summary MIRU WOR. N/U BOPE. R/U power swivel. M/U BHA. Spud in.	Operations @ 6:00 AM Stand by for Ensign WOR 322	Operations Next Report Period D/O cement. Pump cement
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Diesel Used (gal)	Total Rig Power (hp)
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Daily Contacts

Contact Name	Office
Richard Behrendt	970-260-8693
Andrew Peetoom	970-433-0292

Daily Time Breakdown

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	18:00	12.00	12.00	LOCL	Lock Wellhead & Secure	Completions, Abandon Wellbore		Stand by for Ensign WOR 322.
18:00	21:00	3.00	15.00	RMOV	Rig Move	Completions, Abandon Wellbore		MI WOR (Ensign 322) and Equipment,Mi Base Beam, MI Rig Pit and open top Tank, MI Rig Pump,
21:00	22:00	1.00	16.00	SRIG	Rig Up/Down	Completions, Abandon Wellbore		Spot in base beam and WOR, Spot in open top tank and Rig Pit, Spot in Rig Pump.
22:00	22:45	0.75	16.75	SRIG	Rig Up/Down	Completions, Abandon Wellbore		R/U WOR
22:45	23:15	0.50	17.25	BOPI	Install BOP's	Completions, Abandon Wellbore		NU BOP Washington Head and X/O Spool
23:15	01:45	2.50	19.75	SRIG	Rig Up/Down	Completions, Abandon Wellbore		RU Floor and Tubing handling Equipment Hammer up Pump and return lines
01:45	06:00	4.25	24.00	CLN	Clean Out Hole	Completions, Abandon Wellbore		Spud in drill out ceement surface plug. Wash down to cement shoe plug and drill out.Continue to Wash down EOT @ 700'

Safety Checks	
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Time	Des	Type	Com

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary

Date	Linked Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations Summary									
Stimulations	1	2	3	4	5	6	7	8	9
Stimulations	10	11	12	13	14	15	16	17	18
Stimulations	19	20	21	22	23	24	25	26	27
Stimulations	28	29	30	31	32	33	34	35	36
Stimulations	37	38	39	40	41	42	43	44	45
Stimulations	46	47	48	49	50	51	52	53	54
Stimulations	55	56	57	58	59	60	61	62	63
Stimulations	64	65	66	67	68	69	70	71	72
Stimulations	73	74	75	76	77	78	79	80	81
Stimulations	82	83	84	85	86	87	88	89	90
Stimulations	91	92	93	94	95	96	97	98	99
Stimulations	100	101	102	103	104	105	106	107	108
Stimulations	109	110	111	112	113	114	115	116	117
Stimulations	118	119	120	121	122	123	124	125	126
Stimulations	127	128	129	130	131	132	133	134	135
Stimulations	136	137	138	139	140	141	142	143	144
Stimulations	145	146	147	148	149	150	151	152	153
Stimulations	154	155	156	157	158	159	160	161	162
Stimulations	163	164	165	166	167	168	169	170	171
Stimulations	172	173	174	175	176	177	178	179	180
Stimulations	181	182	183	184	185	186	187	188	189
Stimulations	190	191	192	193	194	195	196	197	198
Stimulations	199	200	201	202	203	204	205	206	207
Stimulations	208	209	210	211	212	213	214	215	216
Stimulations	217	218	219	220	221	222	223	224	225
Stimulations	226	227	228	229	230	231	232	233	234
Stimulations	235	236	237	238	239	240	241	242	243
Stimulations	244	245	246	247	248	249	250	251	252
Stimulations	253	254	255	256	257	258	259	260	261
Stimulations	262	263	264	265	266	267	268	269	270
Stimulations	271	272	273	274	275	276	277	278	279
Stimulations	280	281	282	283	284	285	286	287	288
Stimulations	289	290	291	292	293	294	295	296	297
Stimulations	298	299	300	301	302	303	304	305	306
Stimulations	307	308	309	310	311	312	313	314	315
Stimulations	316	317	318	319	320	321	322	323	324
Stimulations	325	326	327	328	329	330	331	332	333
Stimulations	334	335	336	337	338	339	340	341	342
Stimulations	343	344	345	346	347	348	349	350	351
Stimulations	352	353	354	355	356	357	358	359	360
Stimulations	361	362	363	364	365	366	367	368	369
Stimulations	370	371	372	373	374	375	376	377	378
Stimulations	379	380	381	382	383	384	385	386	387

Start Date	Type	Stim/Treat Company	Min Top Depth (ftKB)	Max Btm Depth (ftKB)
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Stimulation/Treatment Stages

Stg #	Type	Vol Slurry Total (gal)

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

[illegible]

Des	Start Date	Cement Comp



Daily Completion and Workover (legal size)

Well Name: Porter Creek 1

Report # 2.0, Report Date: 3/12/2019
Phase: Completions, Abandon Wellbore

Well Name Porter Creek 1	API 05-123-11005-__	Excalibur ID	Operator UNIOIL	Current Well Status	Government Authority
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location SWSE Sec 35 T12N R63W	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum NAD 83
Latitude (°) 40° 57' 37.642" N	Longitude (°) 104° 23' 52.112" W	Basin DJ Basin	Field Name Non-Operated	County Weld	State/Province Colorado

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 3/11/2019		End Date
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 117,445.00	Total Final Invoice (Co...	AFE - Field Est (Cost)	Total Depth Drilled (ft)

Daily Operations						
Report Start Date 3/12/2019	Report End Date 3/13/2019	Status at Reporting Time 00 PLUG & ABANDON	Weather	T (°F)	Road Condition Dry	
24 Hour Summary Continue to Wash And Work Down Well Bore, Circulate and clean Well, To depth, Circulate, TOOHD DC's, PU MU Mule shoe, TIH , Pump Cement Plugs,		Operations @ 6:00 AM Wash Down Well		Operations Next Report Period Wash down Well		
Diesel Used (gal)			Total Rig Power (hp)			

Daily Contacts							
Contact Name				Office			
Richard Behrendt				970-260-8693			
Andrew Peetoom				970-433-0292			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	14:00	8.00	8.00	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH Wash and Work down the hole, EOT 2,730'
14:00	15:00	1.00	9.00	CLN	Clean Out Hole	Completions, Abandon Wellbore		Circulate 2bbl/min @ 1000psi
15:00	17:15	2.25	11.25	PULT	Pull Tubing	Completions, Abandon Wellbore		TOOH Stand back 41 Stands LD Single JT LD ^ DC's Bit and Bit Sub.
17:15	19:15	2.00	13.25	RUT B	Run Tubing	Completions, Abandon Wellbore		M/U Mule shoe and RIH to first balance plug depth. EOT @ 2,699.33'
19:15	21:15	2.00	15.25	CLN	Clean Out Hole	Completions, Abandon Wellbore		Circulate wellbore clean while waiting for cement crew to arrive. Pumping 1.5 bbls/min @ 700 psi. Pumped a total of 150 bbls.
21:15	22:15	1.00	16.25	SRIG	Rig Up/Down	Completions, Abandon Wellbore		R/U C&J Cement crew. Safety meeting. Pressure test iron.
22:15	22:45	0.50	16.75	GOP	General Operations	Completions, Abandon Wellbore		Pump Bottom Balanced Plug. Pump 100Sks Class G Cement, plug 1.15(cf/sk) Yield, 15.80ppg, 5.00gps Water, Clean Up
22:45	23:15	0.50	17.25	PULT	Pull Tubing	Completions, Abandon Wellbore		L/D 39 joints of 2.375 5.95# PH6. EOT @ 1508.45'
23:15	23:45	0.50	17.75	GOP	General Operations	Completions, Abandon Wellbore		Pump Second Balanced Plug. Pump 150Sks Class G Cement, plug 1.15(cf/sk) Yield, 15.80ppg, 5.00gps Water, Clean Up
23:45	00:30	0.75	18.50	PULT	Pull Tubing	Completions, Abandon Wellbore		L/D 17 joints of 2.375 5.953 PH6. TOOHD 32 joints to the derrick.
00:30	01:30	1.00	19.50	GOP	General Operations	Completions, Abandon Wellbore		Wait on cement to set for tag.
01:30	02:00	0.50	20.00	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH and tag cement on joint 21. TOC @ 640'
02:00	02:15	0.25	20.25	PULT	Pull Tubing	Completions, Abandon Wellbore		L/D 12 joints of 2.375 5.95# PH6. TOOHD 20 joints to the derrick.
02:15	02:30	0.25	20.50	RUT B	Run Tubing	Completions, Abandon Wellbore		M/U mule shoe and RIH to shoe plug depth. EOT @ 618.33'
02:30	03:00	0.50	21.00	GOP	General Operations	Completions, Abandon Wellbore		Pump Third Balanced Plug. Pump 75Sks Class G Cement, plug 1.15(cf/sk) Yield, 15.80ppg, 5.00gps Water, Clean Up
03:00	03:15	0.25	21.25	PULT	Pull Tubing	Completions, Abandon Wellbore		L/D 10 joints of 2.375 5.95# PH6. TOOHD 10 joints to the derrick.
03:15	04:45	1.50	22.75	GOP	General Operations	Completions, Abandon Wellbore		Wait on cement to set for tag.
04:45	05:30	0.75	23.50	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH and tag cement on joint x. TOC @ 640'
05:30	06:00	0.50	24.00	PULT	Pull Tubing	Completions, Abandon Wellbore		TOOH, change out to Mule shoe

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Linked Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations Summary				
Start Date	Type	Stim/Treat Company	Min Top Depth (ftKB)	Max Btm Depth (ftKB)

Stimulation/Treatment Stages		
Stg #	Type	Vol Slurry Total (gal)

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Daily Completion and Workover (legal size)

Well Name: Porter Creek 1

Report # 2.0, Report Date: 3/12/2019
Phase: Completions, Abandon Wellbore

Well Name Porter Creek 1	API 05-123-11005-__	Excalibur ID	Operator UNIOIL	Current Well Status	Government Authority
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Latitude (°) 40° 57' 37.642" N	Longitude (°) 104° 23' 52.112" W	Basin DJ Basin	Field Name Non-Operated	County Weld	State/Province Colorado

Other In Hole					
Des		Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

Daily Completion and Workover (legal size)

Well Name: Porter Creek 1

Report # 3.0, Report Date: 3/13/2019
Phase: Completions, Abandon Wellbore

Well Name Porter Creek 1	API 05-123-11005-__	Excalibur ID	Operator UNIOIL	Current Well Status	Government Authority
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location SWSE Sec 35 T12N R63W	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum NAD 83
Latitude (°) 40° 57' 37.642" N	Longitude (°) 104° 23' 52.112" W	Basin DJ Basin	Field Name Non-Operated	County Weld	State/Province Colorado

Jobs

Job Category Abandon		Primary Job Type Abandon Well			Start Date 3/11/2019		End Date	
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 117,445.00	Total Final Invoice (Co...	AFE - Field Est (Cost)	Total Depth Drilled (ft)	

Daily Operations	
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
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86	0
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88	0
89	0
90	0
91	0
92	0
93	0
94	0
95	0
96	0
97	0
98	0
99	0
100	0

Report Start Date 3/13/2019	Report End Date 3/14/2019	Status at Reporting Time 00 PLUG & ABANDON	Weather	T (°F)	Road Condition Dry
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24 Hour Summary	Operations @ 6:00 AM	Operations Next Report Period
Tag Cement at shoe, pump Top Job, ND BOP RD Floor,	TIH	Secure Well

Diesel Used (gal)	Total Rig Power (hp)
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Daily Contacts	
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Contact Name	Office
Richard Behrendt	970-260-8693
Andrew Peetoom	970-433-0292

Daily Time Breakdown	
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Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	06:30	0.50	0.50	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH To RE Establish Tag Cement still Soft
06:30	07:00	0.50	1.00	PULT	Pull Tubing	Completions, Abandon Wellbore		TOOH check Tubing
07:00	08:00	1.00	2.00	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH With Bull Plug on EOT Tag Cement @ 426'
08:00	08:30	0.50	2.50	PULT	Pull Tubing	Completions, Abandon Wellbore		POOH LD Tubing LD Bull Plug MU Mule shoe
08:30	09:00	0.50	3.00	RUT B	Run Tubing	Completions, Abandon Wellbore		RIH to EOT @ 120', Prep to pump cement
09:00	09:45	0.75	3.75	GOP	General Operations	Completions, Abandon Wellbore		Pump 40 SKS cement
09:45	10:15	0.50	4.25	BOP R	Remove BOP's	Completions, Abandon Wellbore		ND BOP
10:15	10:45	0.50	4.75	SRIG	Rig Up/Down	Completions, Abandon Wellbore		RD Floor and all Tubing Handling Equipment.
10:45	11:00	0.25	5.00	GOP	General Operations	Completions, Abandon Wellbore		Pump Top Off cement @ 6'
11:00	11:30	0.50	5.50	SRIG	Rig Up/Down	Completions, Abandon Wellbore		Lower Derrick and RD
11:30	06:00	18.50	24.00	LOC L	Lock Wellhead & Secure	Completions, Abandon Wellbore		Secure Well

Safety Checks	
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Time	Des	Type	Com

Log	Time	Lat	Long	Alt	Speed	Heading	Roll	Pitch	Yaw	Roll Rate	Pitch Rate	Yaw Rate	Roll Acc	Pitch Acc	Yaw Acc
1	10:00:00	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
2	10:00:01	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
3	10:00:02	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
4	10:00:03	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
5	10:00:04	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
6	10:00:05	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
7	10:00:06	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
8	10:00:07	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
9	10:00:08	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
10	10:00:09	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
11	10:00:10	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
12	10:00:11	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
13	10:00:12	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
14	10:00:13	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
15	10:00:14	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
16	10:00:15	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
17	10:00:16	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
18	10:00:17	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
19	10:00:18	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
20	10:00:19	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
21	10:00:20	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
22	10:00:21	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
23	10:00:22	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
24	10:00:23	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
25	10:00:24	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
26	10:00:25	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
27	10:00:26	40.7128	-84.5136	100	0.0	0	0	0	0	0	0	0	0	0	0
28	10:00:27	40.7128	-84.5136	100	0.0	0	0	0	0	0					

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary

Date	Linked Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations Summary

Start Date	Type	Stim/Treat Company	Min Top Depth (ftKB)	Max Btm Depth (ftKB)
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Stimulation/Treatment Stages

Stg #	Type	Vol Slurry Total (gal)

[illegible]

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

[illegible]

Des	Start Date	Cement Comp