



Daily Completion and Workover (legal size)

Well Name: UPRR-Peters Ranch 1-33

Report # 5.0, Report Date: 3/26/2019
Phase: Completions, Abandon Wellbore

Well Name UPRR-Peters Ranch 1-33	API 05-123-10395-00	Excalibur ID	Operator Trans Texas Energy Inc	Current Well Status	Government Authority Fee
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location NWSW Sec33 T12N R63W	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum NAD 83
Latitude (°) 40° 57' 50.81" N	Longitude (°) 104° 26' 42.886" W	Basin DJ Basin	Field Name Non-Operated	County Weld	State/Province Colorado

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date		End Date
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 211,490.00	Total Final Invoice (Co...	AFE - Field Est (Cost)	Total Depth Drilled (ft)

Daily Operations						
Report Start Date 3/26/2019	Report End Date 3/27/2019	Status at Reporting Time 00 PLUG & ABANDON	Weather		T (°F)	Road Condition
24 Hour Summary Start Equipment, Work on Road, TIH 20 stands Circulate, TIH 23 stands and 5 single jts Circulate, Wait on cement bulk truck, Pump Three balanced plugs Tag second plug to verify depth, Pump multiple times to top off well, Rd Cementers Secure Well.			Operations @ 6:00 AM Move WOR		Operations Next Report Period Secure Well	
Diesel Used (gal)			Total Rig Power (hp)			

Daily Contacts							
Contact Name				Office			
Richard Behrendt				970-260-8693			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	07:00	1.00	1.00	GOP	General Operations	Completions, Abandon Wellbore		Start equipment, Work on road.
07:00	08:15	1.25	2.25	RUT B	Run Tubing	Completions, Abandon Wellbore		TIH 20 Stands, Circulate, TIH 23 Stands and 5 single JTS Circulate, EOT 2802'
08:15	13:15	5.00	7.25	GOP	General Operations	Completions, Abandon Wellbore		Wait on cement bluk truck, Truck drove off road.
13:15	14:00	0.75	8.00	SRIG	Rig Up/Down	Completions, Abandon Wellbore		Back in cement trucks, RU Cement lines, Saftey Meeting with Rig Crew Truck Drivers and cementers.
14:00	14:30	0.50	8.50	GOP	General Operations	Completions, Abandon Wellbore		Pump First cement Plug @ 2802' Pump 75sks of Class G neat cement, Yeild 1.15 cf/sk Slurry 15.8ppg, Water 5.00 gps, 15.3bbbs pumped
14:30	15:15	0.75	9.25	PULT	Pull Tubing	Completions, Abandon Wellbore		LD 40jts add 10' pup EOT @ 1601'
15:15	15:45	0.50	9.75	GOP	General Operations	Completions, Abandon Wellbore		Pump Second cement Plug @ 1601' Pump 150sks of Class G neat cement, With 2% CACl2 Yeild 1.15 cf/sk Slurry 15.8ppg, Water 5.00 gps, 30.7bbbs pumped
15:45	16:45	1.00	10.75	PULT	Pull Tubing	Completions, Abandon Wellbore		Stand back 22/stands LD single jts, Remove mule shoe PU perf sub and bull plug. TIH 5 Stands
16:45	19:00	2.25	13.00	GOP	General Operations	Completions, Abandon Wellbore		Wait on cement to set up
19:00	19:30	0.50	13.50	RUT B	Run Tubing	Completions, Abandon Wellbore		TIH Tag Cement @ 1432'
19:30	20:00	0.50	14.00	PULT	Pull Tubing	Completions, Abandon Wellbore		LD 33 JTS and stand back 6 stands PU Mule Shoe
20:00	20:15	0.25	14.25	RUT B	Run Tubing	Completions, Abandon Wellbore		TIH 6 Stands
20:15	20:45	0.50	14.75	GOP	General Operations	Completions, Abandon Wellbore		Pump Top Cement Plug @ 356' Pump 230 sks of Class G neat cement, With 2% CACl2 Yeild 1.15 cf/sk Slurry 15.8ppg, Water 5.00 gps. 39.9bbbs pumped
20:45	21:00	0.25	15.00	PULT	Pull Tubing	Completions, Abandon Wellbore		LD 12 JTS
21:00	21:30	0.50	15.50	SRIG	Rig Up/Down	Completions, Abandon Wellbore		RD Tubing handling Equipment RD Floor
21:30	21:45	0.25	15.75	BOP R	Remove BOP's	Completions, Abandon Wellbore		ND BOP
21:45	00:00	2.25	18.00	GOP	General Operations	Completions, Abandon Wellbore		Top off cement Had to pump multiple times to get it topped off due to cement drop. 30sks 1.15 cf/sk Slurry 15.8ppg, 6bbbs pumped.
00:00	01:00	1.00	19.00	SRIG	Rig Up/Down	Completions, Abandon Wellbore		RD Cementers wash up and RD
01:00	06:00	5.00	24.00	LOC L	Lock Wellhead & Secure	Completions, Abandon Wellbore		Secure well and Equioment

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Linked Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations Summary				
Start Date	Type	Stim/Treat Company	Min Top Depth (ftKB)	Max Btm Depth (ftKB)

Stimulation/Treatment Stages		
Stg #	Type	Vol Slurry Total (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

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Cement		
Des	Start Date	Cement Comp