

FORM 6

Rev 05/18

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

402151629

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: Jon Bacon
Name of Operator: CHEVRON USA INC Phone: (970) 687-7282
Address: 100 CHEVRON USA INC Fax:
City: RANGELY State: CO Zip: 81648 Email: Jon.Bacon@chevron.com

For "Intent" 24 hour notice required, Name: Browning, Chuck Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-045-05193-00 Well Name: NAP-GOV'T Well Number: 2-A
Location: QtrQtr: NESW Section: 22 Township: 7S Range: 104W Meridian: 6
County: GARFIELD Federal, Indian or State Lease Number: 12464
Field Name: SOUTH CANYON Field Number: 77750

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.438210 Longitude: -108.977350
GPS Data:
Date of Measurement: 07/15/2012 PDOP Reading: 4.3 GPS Instrument Operator's Name: Duane Russell
Reason for Abandonment: [] Dry [] Production Sub-economic [] Mechanical Problems
[X] Other Lease relinquished from operator (Mont Rouge Inc). As record title
Casing to be pulled: [] Yes [X] No Estimated Depth:
Fish in Hole: [] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [] Yes [] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth. Row 1: DAKOTA, 4230, 4244, Total: 1 zone(s)

Casing History

Table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows: SURF, 1ST

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4180 with 29 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 66 sks cmt from 3686 ft. to 4030 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 265 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Reason for Abandonment: Lease relinquished from operator (Mont Rouge Inc). As record title holder, Chevron will P&A wellbore per Notice received 5/29/2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anita Sanford
 Title: Regulatory Tech.Assistant Date: _____ Email: atlx@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description
	-File missing production reporting 6/2018-9/2019.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402242185	PROPOSED PLUGGING PROCEDURE
402242197	WELLBORE DIAGRAM
402242198	WELLBORE DIAGRAM
402244313	PROPOSED PLUGGING PROCEDURE
402244314	WELLBORE DIAGRAM
402244317	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none">-Confirmed as-drilled well location.-No other forms in process.-Production reporting delinquent. Contacted COGCC production department.-Changed Buckhorn formation to Dakota to match scoutcard.-Need to change Buckhorn perms to Dakota perms on WBDs. Update zones tab to Dakota.-Returned to draft.	11/20/2019

Total: 1 comment(s)