

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402244204

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>5</u>	Contact Name: <u>David Andrews</u>
Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u>	Phone: <u>(303) 894-2100x5686</u>
Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>david.andrews@state.co.us</u>
For "Intent" 24 hour notice required, Name: <u>Kellerby, Shaun</u> Tel: <u>(970) 285-7235</u> COGCC contact: Email: <u>shaun.kellerby@state.co.us</u>	

API Number <u>05-077-05145-00</u>	Well Number: <u>1-A</u>
Well Name: <u>GOVT-BAKER (OWP)</u>	
Location: QtrQtr: <u>SESW</u> Section: <u>21</u> Township: <u>8S</u> Range: <u>97W</u> Meridian: <u>6</u>	
County: <u>MESA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>DE BEQUE</u> Field Number: <u>16150</u>	

☐ Notice of Intent to Abandon
 ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>39.340667</u>	Longitude: <u>-108.226750</u>
GPS Data:	
Date of Measurement: <u>07/11/2010</u>	PDOP Reading: <u>2.0</u> GPS Instrument Operator's Name: <u>COGCC</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other <u>COGCC OWP</u>	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	1646	1666	01/28/1957	CEMENT	780

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13	10+3/4	32	276	40	276	0	VISU
1ST	8	4+1/2	11	1,750	200	1,750	750	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 250 sks cmt from 780 ft. to 370 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 291 ft. with 188 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 20 ft. with 10 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/08/2019

*Wireline Contractor: Rocky Mountain Wireline Servic *Cementing Contractor: Blac-Frac Tanks, Inc

Type of Cement and Additives Used: Type 2 cement w/2% CaCl₂ additive

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was plugged by the COGCC OWP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: _____ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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Attachment Check List

Att Doc Num**Name**

402244230	WELLBORE DIAGRAM
402244232	CEMENT JOB SUMMARY
402244234	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	No flowlines present on this location.	11/20/2019
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Total: 1 comment(s)