

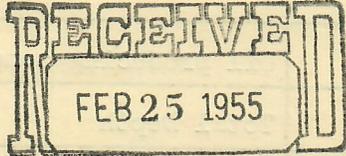


Locate Well Correctly

File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

AJJ	
DVR	150
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OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

J. Ray McDermott & Co. Inc. & Paul F. Barnhart

Field Minto West County Logan Lease Rodeman Well No. 2 Sec. 34 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.  
 Location 660 Ft. (N) of South Line and 2024 Ft. (E) of East line of Sec. Elevation 4123  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr. Title Dist. Clerk  
 Date February 23, 1955

The summary on this page is for the condition of the well as above date.  
 Commenced drilling October 16, 19 54 Finished drilling October 28, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4742 to 4766 "D" sand  
 No. 2, from 4840 to 4910 "J" sand  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	Smls	242	200	36	500
5 1/2"	15.5	Smls	4928	300	72	1000

COMPLETION DATA

Total Depth 4928 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4928  
 Casing Perforations (prod. depth) from 4852 to 4860 ft. No. of holes 48  
 Acidized with 15 gallons. Other physical or chemical treatment of well to induce flow 2500 gallons sand-frac  
 Shooting Record \_\_\_\_\_

Prod. began December 14 19 54. Making 10 bbls./day of 39.3. A. P. I. Gravity Fluid on 3/4" Pump  Choke.   
 Tub. Pres. 40 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. None Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 54 in. Strokes per Min. 18 Diam. Pump 1 1/2 in.  
 B. S. & W. 90 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 10-26 19 54 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis Yes Depth 4749 to 4761  
4843 to 4872  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand & shale	0	242	
Shale	242	4742	
<del>Shale</del> "D" Sand	4742	4766	Not productive of oil or gas
Shale	4766	4840	

(Continue on reverse side)

*Producer*

