

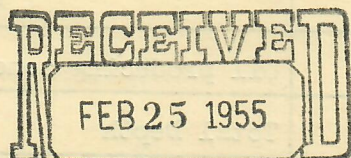
	34		

Locate
Well
Correctly

00241417

File duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

Field Minto West Company J. Ray McDermott & Co. Inc.
County Logan & Paul F. Barnhart
Lease Rodeman Address Drawer 352 Sterling, Colorado
Well No. 2 Sec. 34 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.
Location 660 Ft. (N) of South Line and 2024 Ft. (E) of East line of Sec. 4123
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 23, 1955Signed Paul Speck, Jr.
Title Dist. Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling October 16, 19 54 Finished drilling October 28, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4742 to 4766 "D" sand
No. 2, from 4840 to 4910 "J" sand
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	Smls	242	200	36	500
5 1/2"	15.5	Smls	4928	300	72	1000

COMPLETION DATA

Total Depth 4928 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4928
Casing Perforations (prod. depth) from 4852 to 4860 ft. No. of holes 48
Acidized with 15 gallons. Other physical or chemical treatment of well to induce flow 2500 gallons sand-frac
Shooting Record _____

Prod. began December 14 19 54 Making 10 bbls./day of 39.3 A. P. I. Gravity Fluid on 3/4" Pump ☒
Tub. Pres. 40 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. None Mcf. Gas Oil Ratio _____
Length Stroke 54 in. Strokes per Min. 18 Diam. Pump 1 1/2 in.
B. S. & W. 90 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-26 19 54 Straight Hole Survey Yes Type Totco
Time Drilling Record Yes Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Core Analysis Yes Depth 4749 to 4761 (Note—Any additional data can be shown on reverse side.)
4843 to 4872

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand & shale	0	242	
Shale	242	4742	
Shale "D" Sand	4742	4766	Not productive of oil or gas
Shale	4766	4840	

(Continue on reverse side)

Producer

FORMATION RECORD

[illegible]