

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10669
 2. Name of Operator: NICKEL ROAD OPERATING LLC
 3. Address: 1600 STOUT STREET SUITE 1850
 City: DENVER State: CO Zip: 80202
 4. Contact Name: JENNIFER LIND
 Phone: (303) 406-1117
 Fax:
 Email: JENNIFER.LIND@NICKELROADOPERATING.COM

5. API Number 05-123-46785-00
 6. County: WELD
 7. Well Name: DRAKE
 Well Number: 5X-HC-11-07-67
 8. Location: QtrQtr: NWSE Section: 12 Township: 7N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2019 End Date: 10/01/2019 Date of First Production this formation: 10/23/2019

Perforations Top: 8077 Bottom: 17575 No. Holes: 1536 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 327,924 bbls HVFR slickwater, 8,419,745 lbs of proppant (10% 100 mesh white sand / 90 % 40/70 white sand)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 327924

Max pressure during treatment (psi): 8521

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl):

Number of staged intervals: 50

Recycled water used in treatment (bbl): 327448

Flowback volume recovered (bbl): 10277

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8419745

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/15/2019 Hours: 24 Bbl oil: 297 Mcf Gas: 198 Bbl H2O: 310

Calculated 24 hour rate: Bbl oil: 297 Mcf Gas: 198 Bbl H2O: 310 GOR: 667

Test Method: FLOWING Casing PSI: 1382 Tubing PSI: 1855 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7699 Tbg setting date: 10/19/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Wellbore diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REG & ENV MANAGER

Date: _____

Email JENNIFER.LIND@NICKELROADOPERATING.

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Attachment Check List

Att Doc Num

Name

402243318

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)