

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

copy for Patented, Federal and Indian lands.
uplicate for State lands.

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COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR InterMountain Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1445 Florida Ave. Suite 100 Longmont, CO 80501		8. FARM OR LEASE NAME Giacomini	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE 1/4 NE 1/4 Section 13 T9N, R54W At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Gear		9. WELL NO. 1	
14. PERMIT NO. 85-1872		12. COUNTY Logan	
DATE ISSUED 12/29/85		13. STATE Colo.	
15. DATE SPUNDED 1/20/86		10. FIELD AND POOL, OR WILDCAT Cedar Creek	
16. DATE T.D. REACHED 1/25/86		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13 T9N, R54W	
17. DATE COMPL. (Ready to prod.) 3/6/86 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4289 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5230	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D Sandstone 5000-5004	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog, Gamma Ray, Dual Induction	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	100 KB	12 1/4	60 sacks 3% Calcium Chloride	
4 1/2	10 1/2	5226 KB	7 7/8	85 sacks RFC .2% D74	
				.2% D46	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8	5040	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5139-5141	2 shots per ft	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5000-5004	2 shots per ft	5050	C1BP set

33. PRODUCTION		WELL STATUS (Producing or shut-in) Shut-In	
DATE FIRST PRODUCTION Testing	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS DST #1 DST #2, Electric Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>[Signature]</i>	TITLE CEO
DATE 3/20/86	

See Spaces for Additional Data on Reverse Side

7-29-86

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sandstone	5139	5150	See Attached DST #1 5140-5144 Packers failed DST #2 5143-5152 see attached
D Sandstone	5001	5004	Perforated with 2 spf 5000-5004 casing swabbing 120 feet of oil per hour. Awaiting pumping unit.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4188	
Beutonite	4908	
D sandstone	5001	
J sandstone	5106	
Skull Creek Shale	5218	