

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00259299

one copy for Patented, Federal and Indian lands.
in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Giacomini

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13
T9N, R54W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GRAV. ☐ Other _____

2. NAME OF OPERATOR

InterMountain Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 697, Niwot, CO 80544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE 1/4 NE 1/4 Section 13 T9N, R54W

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

Gear

14. PERMIT NO.

85-1872

DATE ISSUED

12/29/85

12. COUNTY

Logan

13. STATE

Colo.

15. DATE SPUDDED

1/20/86

16. DATE T.D. REACHED

1/25/86

17. DATE COMPL. (Ready to prod.)

3/6/86

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4289 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5230

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5230

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

D Sandstone 5000-5004

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog, Gamma Ray, Dual Induction

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT CEMENT |
|-------------|-----------------|----------------|-----------|------------------------------|---------------|
| 8 5/8 | 24 | 100 KB | 12 1/2 | 60 sacks 3% Calcium Chloride | |
| 4 1/2 | 10 1/2 | 5226 KB | 7 7/8 | 85 sacks RFC .2% D74 | |
| | | | | .2% D46 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|-------|----------------|-----------------|
| | | | | | 2 3/8 | 5040 | |

31. PERFORATION RECORD (Interval, size and number)

5139-5141 2 shots per ft

5000-5004 2 shots per ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5050 | CLBP set |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| April 15, 1986 | | Pumping | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 4/24 | 24 | --- | → | 5 | 0 | N.R. | | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| N.R. | N.R. | → | 5 | 0 | N.R. | 38.6 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

John Schell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

CEO

DATE

7/1/86

See Spaces for Additional Data on Reverse Side

N.R. - not recorded

7-29-86

AR

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|------|--------|--|
| J Sandstone | 5139 | 5150 | See Attached DST #1 5140-5144 Packers failed. DST #2 5143-5152 see attached |
| D Sandstone | 5001 | 5004 | Perforated with 2 spf 5000-5004 casing swabbing 120 feet of oil per hour. Awaiting pumping unit. |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara | 4188 | |
| Bentonite | 4908 | |
| D sandstone | 5001 | |
| J sandstone | 5106 | |
| Skull Creek Shale | 5218 | |

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