



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
InterMountain Oil Company & Gear Drilling Company

3. ADDRESS OF OPERATOR
P.O. Box 697, Niwot, CO 80544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 2590' FEL of NE/4
At top prod. interval reported below
At total depth same as above

NAME OF DRILLING CONTRACTOR
GEAR DRILLING COMPANY

14. PERMIT NO. 87-290 DATE ISSUED 5/13/87 12. COUNTY Logan 13. STATE CO

15. DATE SPUDDED 6/3/87 16. DATE T.D. REACHED 6/5/87 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 6/6/87 18. ELEVATION (DF, REB, RT, GR, ETC.) 4246' GR 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5142' (1og) 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES & FDC-GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	120' KB	12-1/4"	75 sax reg. & 3% cac1	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)
DRY HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear (George L. Gear) TITLE Agent for InterMountain DATE 6/10/87

FOR OFFICE USE ONLY

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	4996'	-----	sandstone, predominantly white, trace of light brown, moderately consolidated, fine to medium grain, slightly calaceous, 5% dull brown yellow fl, no cut, faint odor in upper pt.
'J' Sand	5102'	5142' TD	sandstone, white, hard, fine to large grain, trace of dull brown fl, no cut, no odor

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS</u>		
Niobrara	4172'	
Greenhorn	4754'	
X Bentonite	4902'	
'D' Sand	4996'	
Huntsman Shale	5038'	
'J' Silt	5081'	
'J' Sand	5102'	
Total Depth	5139' (drillers)	
	5142' (loggers)	