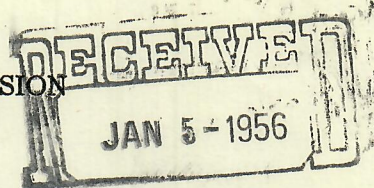




00215588

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS

CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

		13	

Notice to do work ☒ XX
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

R 60 W
 Lease No. _____

Colorado
 State

Weld
 County

Wildcat
 Field

1 Graham SW 1/4 13 7N 60W 6-PM
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section 13 C NE SW Sec. 13
 Section Line

The elevation above sea level is 4878 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill and test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" casing to be set at approximately 417' KB and cemented with 350 sax and circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 14#, 15.5#, and 17#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D" & "J" Sands and cement with 150 sax with 3% gel. WOC 72 hours. Coring: Core "D" Sand. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog and Laterolog from TD to 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: JAN 5 1956

Date January 3, 1956

Company British-American Oil Producing Co.

Address P.O. Box 180, Denver 1, Colorado

By John S. Stein

Title District Engineer

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.