



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
JAN 5 - 1956

OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

T
7
N

Notice to do work
Report of work done

Land: Fee and Patented
State

Lease No. R 60 W

Colorado
State

Weld
County

Wildcat
Field

1 Graham SW/4 13 7N 60W 6-PM
(Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located XXXX (N) of Section Line and XXXX (E) of
 (S) (W)

Section Line C NE SW, Sec. 13

The elevation above sea level is 4878 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill and test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" casing to be set at approximately 417' KB and cemented with 350 sax and circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 14#, 15.5#, and 17#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D" & "J" Sands and cement with 150 sax with 3% gel. WOC 72 hours. Coring: Core "D" Sand. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog and Laterolog from TD to 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: JAN 5 1956

A. G. Jerrin
Deputy Director

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>

Date January 3, 1956

Company British-American Oil Producing Co.

Address P.O. Box 180, Denver 1, Colorado

By John S. Stein

Title District Engineer

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.