

STATE OF COLORADO

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AL RESOURCESederal and Indian lands.  
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FOR OFFICE USE

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR  
DAKOTA ENERGY & RESOURCES, INC. PHONE 605-342-7224ADDRESS  
P.O. BOX 440, Rapid City, South Dakota 577052. DRILLING CONTRACTOR  
GEAR DRILLING COMPANY PHONE 303-623-44223. LOCATION OF WELL (Footages from section lines)  
At surface 1980' FSL & 1980' FWL of SW/4  
At top prod. interval reported below  
At total depth same as above

4. ELEVATIONS

KB 4902.5

GR 4892.5

5. TYPE OF WELL

☐ OIL ☐ GAS ☐ DRY  
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED☐ NEW WELL ☐ DEEPEN ☐ PLUG BACK  
☐ MULTI-COMPLETE ☐ OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER  
Lindvall No. 11-1010. FIELD OR WILDCAT  
Wildcat11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NE SW 10-7N-60WWAS DIRECTIONAL SURVEY RUN? NO ☐ YES ☒ IF YES, ATTACH COPY12. PERMIT NO. 90-379  
13. API NO. 05 123-1459714. SPUD DATE  
4/30/9015. DATE TD  
REACHED 5/5/9016. DATE COMPL.  
D&A 5/6/90  
☒ READY TO PROD17. COUNTY  
Weld18. STATE  
CO.19. TOTAL DEPTH  
MD 6970' TVD20. PLUG BACK TOTAL DEPTH  
MD TVD21. DEPTH BRIDGE PLUG SET  
MD TVD22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)  
DUAL INDUCTION AND FDC-GR23. WAS WELL CORED? NO ☒ YES ☐ (SUBMIT ANALYSIS)  
WAS DST RUN? NO ☐ YES ☒ (SUBMIT REPORT)

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24#	2-1/4	surf.	465' KB		260	58.80	surface

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

## 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NONE			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

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COLO. OIL &amp; GAS CONS. COMM



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# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
"D" SAND	6837'	-----	Sandstone, tite, weak fluor., NO CUT.	Electric log tops	
"J" SAND	6916'	6966' TD	SANDSTONE, fair P&P, wet.	Niobrara	6115'
				'D' Sand	6837'
				'J' Sand	6916'
				Total Depth	6966' (log)
					6970' (dris)
			DST NO. 1 from 6841' to 6848' recovered: 10' mud.		

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Cut pipe, welded steel cap as per Commission Representative, Dennis Bicknell, 5/6/90. Well was plugged and abandoned as follows:

30 sack cement plug from 435' to 495'  
10 sack cement plug from surface to 30 feet.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT George L. Gear - President of Gear Drilling Company

SIGNED George L. Gear TITLE Agent for Dakota Energy DATE 5/29/90