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FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR: DAKOTA ENERGY & RESOURCES, INC. PHONE: 605-342-7224

ADDRESS: P.O. BOX 440, Rapid City, South Dakota 57705

2. DRILLING CONTRACTOR: GEAR DRILLING COMPANY PHONE: 303-623-4422

3. LOCATION OF WELL (Footages from section lines):
At surface: 1980' FSL & 1980' FWL of SW/4
At top prod. interval reported below:
At total depth: same as above

4. ELEVATIONS: KB 4902.5, GR 4892.5

5. TYPE OF WELL: OIL GAS DRY INJECTION OTHER

6. TYPE OF COMPLETION: COMMINGLED NEW WELL DEEPEN PLUG BACK MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER: Lindvall No. 11-10

10. FIELD OR WILDCAT: Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN: NE SW 10-7N-60W

12. PERMIT NO. 90-379 13. API NO. 05 123-14597

14. SPUD DATE: 4/30/90 15. DATE TD REACHED: 5/5/90 16. DATE COMPL. D&A: 5/6/90 17. COUNTY: Weld 18. STATE CO.

19. TOTAL DEPTH: MD 6970' TVD

20. PLUG BACK TOTAL DEPTH: MD TVD

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH): DUAL INDUCTION AND FDC-GR

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24#	2-1/4	surf.	465' KB		260	58.80	surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

RECEIVED

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

MAY 30 1990

COLORADO OIL & GAS CONS. COMM



00215540

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NONE			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
"D" SAND	6837'	-----	Sandstone, tite, weak fluor., NO CUT.	<u>Electric log tops</u>	
"J" SAND	6916'	6966' TD	SANDSTONE, fair P&P, wet. DST NO. 1 from 6841' to 6848' recovered: 10' mud.	Niobrara 'D' Sand 'J' Sand Total Depth	6115' 6837' 6916' 6966' (log) 6970' (dris)

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Cut pipe, welded steel cap as per Commission Representative, Dennis Bicknell, 5/6/90. Well was plugged and abandoned as follows:

30 sack cement plug from 435' to 495'
10 sack cement plug from surface to 30 feet.

34. CIRCLE ENCLOSED ATTACHMENTS:

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|---------------------------------------|-----------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS |
| | 7. OTHER: | |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT George L. Gear - President of Gear Drilling Company

SIGNED *George L. Gear* TITLE Agent for Dakota Energy DATE 5/29/90