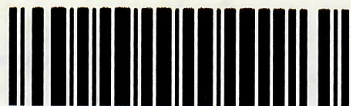


FOR



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MAR 27 1964

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

OIL & GAS
CONSERVATION COMMISSION

Company HOUSER DRILLING COMPANY Formation NIOBRARA & TIMPAS Page of
Well NO. 2 LAUER Cores DIAMOND File RP-2-3203
Field TURNER Drilling Fluid WEM Date Report 3/22/64
County WELD State COLORADO Elevation 4862 KB Analysts PARKER
Location NE NW 12-7N-59W Remarks CONVENTIONAL ANALYSIS

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	6008	0.2	0.0	8.6	71.0	23.3	ls,fx, sh pt	
2	6011	0.0	0.0	6.4	71.8	21.8	ls,fx	
3	6026	0.1	0.0	6.7	55.0	37.3	ls,fx, sh pt	
4	6036	0.0	0.0	6.1	68.9	19.7	ls,fx	
5	37	0.0	0.0	4.8	43.8	45.8	ls,fx, sh pt	
6	38	0.0	0.0	6.5	64.7	27.7	ls,fx	
7	39	0.1	0.0	5.2	71.2	23.1	ls,fx	
8	40	0.1	0.1	6.1	72.1	19.7	ls,fx	
9	41	0.0	0.0	5.5	74.7	21.8	ls,fx	
10	42	0.0	0.0	5.9	30.5	62.7	ls,fx, sh pt	
11	43-	0.0	0.0	5.9	74.7	17.0	ls,fx	
12	44	0.0	0.0	6.1	72.2	19.7	ls,fx	
13	45	0.0	0.0	5.8	72.5	24.2	ls,fx	
14	46	0.0	0.0	5.8	55.3	34.5	ls,fx	
15	47	0.0	0.0	5.0	52.1	40.1	ls,fg, sh pt	
16	48	0.0	0.0	4.9	57.2	32.7	ls,fx	
17	6049	0.0	0.0	4.7	53.2	34.1	ls,fx	

DVR	
WRS	
HHM	
JAM	
FJP	
JJD	✓
FILE	

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY--INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES--NO INTERPRETATION OF RESULTS.

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