

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

Operator: Habco
City: Greeley



TODAY'S DATE: 3/11/96 1ST NOTICE

RE: Well Name: Castor #3
Location: NE /4 SE /4 S 12 T 7N R 59W
API#: 05 - 123 - 14615

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

- ☐ Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
- ☐ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- ☐ Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- ☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- ☐ Complete front and back page (Log tops must be on form, not attached)
- ☐ Complete the following item(s): # _____, # _____, # _____, # _____
- ☐ Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

All blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
- ☐ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
- ☐ Date of first oil production _____ Oil Transporter/purchaser change
- ☐ Date of first gas sales _____ Gas Gatherer/purchaser change
- ☐ New Form for Recompleted or Commingled Formation _____
- ☐ Date Shut In or Production Resumed _____

MISCELLANEOUS

- ☐ One complete set of Wireline electric logs (or only _____ log) Rule 306
- ☒ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

Other: _____

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Received invoice → Require ^{depth} depth and volume of all plugs set on a 3rd party job log.
Also → how many sacks in plug set at 450' - 300'

If you have questions regarding this notice contact : EXT. 117 OR 118

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16 (please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 4/1/96