

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 576-3461
Fax: (970) 534-6001
Email: ewinick@extractionog.com

5. API Number 05-123-48247-00
6. County: WELD
7. Well Name: Coyote Trails
Well Number: 33W-15-5N
8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/24/2019 End Date: 08/31/2019 Date of First Production this formation: 10/19/2019
Perforations Top: 8328 Bottom: 15906 No. Holes: 889 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Niobrara with 38-stage plug-and-perf;
175821 total bbls fluid pumped: 165060 bbls gelled fluid and 10761 bbls fresh water;
7600090 total lbs proppant pumped: 3800020 lbs 40/70 mesh and 3800070 lbs 30/50 mesh.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 175821 Max pressure during treatment (psi): 8590
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): Number of staged intervals: 38
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7897
Fresh water used in treatment (bbl): 10761 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7600090 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/28/2019 Hours: 24 Bbl oil: 212 Mcf Gas: 648 Bbl H2O: 621
Calculated 24 hour rate: Bbl oil: 212 Mcf Gas: 648 Bbl H2O: 621 GOR: 3057
Test Method: flowing Casing PSI: 2418 Tubing PSI: 1711 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8296 Tbg setting date: 10/01/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1338 FNL & 2509 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: 11/6/2019

Email ewinick@extractionog.com

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Attachment Check List

Att Doc Num

Name

402150857

FORM 5A SUBMITTED

402232465

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)