

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/14/2019

Submitted Date:

11/15/2019

Document Number:

690101515

**FIELD INSPECTION FORM**

Loc ID 321258 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER State: CO Zip: 80202

**Findings:**

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name       | Phone | Email                            | Comment |
|--------------------|-------|----------------------------------|---------|
|                    |       | cogcc.inspections@crestonepr.com |         |
| Schlagenhauf, Mark |       | mark.schlagenhauf@state.co.us    |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 206540      | WELL | SI     | 01/01/2019  | OW         | 013-06035 | VOAKE 1       | EG          |

**General Comment:**

Engineering Integrity inspection performed on November 14th, 2019 in response to initial form 19 spill report Doc #402238623 received by COGCC on 11/13/2019 that outlines: While removing a partially-buried produced-water vessel at the VOAKE-62N69W 25NENE (Location ID: 321258), historical suspected soil impacts, presumably related to the previously recorded spill (Spill/Release Tracking Number: 2222674 / REM 9033), were observed. After initial sampling, work was delayed due to plugging and abandoning activities at the site. Sampling resumed once these efforts were completed.

Details of observations made during this field inspection are located in the flowline and comment sections of this report. Photos uploaded.

**Inspected Facilities**

Facility ID: 206540 Type: WELL API Number: 013-06035 Status: SI Insp. Status: EG

**Flowline**

| #1 | Type: | of Lines |
|----|-------|----------|
|----|-------|----------|

Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: COGCC Inspector met with Crestone Peak (Cory Frost) and contract personnel (NG) on location. Well (Voake #1) has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #402186497 received on 09/24/2019. Contract personnel were completing excavation and remediation work at the time of this field inspection. All flowlines (wellhead/ dump/ process) have been removed. No flowline risers were observed during this field inspection at the (PA) wellhead or facility areas.

Note: An existing Anadarko gas gathering pipeline has been marked (pin flagged) and runs off location from the (LOTO) meter run/ pig station in a NE trending direction.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

| Comment  | User     | Date       |
|--|----------|------------|
| *Note: There is (1) disconnected/ out of service gas gathering meter run (and pig station) on the south side of location:<br><br>The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. | maclarej | 11/15/2019 |
| As outlined in the corrective action section of the COGCC supplemental form 19: The entire site is being decommissioned and will be reclaimed. More details will follow on a supplemental f27 submittal pending investigation.   | maclarej | 11/15/2019 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description  | URL   |
|--------------|--|---|
| 690101516    | Signage at access road                                     | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989901">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989901</a> |
| 690101517    | Excavation/ remediation of impacted soils at PWV (removed) | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989902">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989902</a> |
| 690101518    | Pig station; out of service meter run (view North)         | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989903">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4989903</a> |