

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402236019

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 100 CHEVRON USA INC

City: RANGELY State: CO Zip: 81648

4. Contact Name: ANITA SANFORD

Phone: (970) 675-3842

Fax:

Email: ATLX@CHEVRON.COM

5. API Number 05-103-08594-00

7. Well Name: COLTHARP, W H "B"

6. County: RIO BLANCO

Well Number: 2X

8. Location: QtrQtr: NWNW Section: 1 Township: 1N Range: 102W Meridian: 6

9. Field Name: RANGELY Field Code: 72370

## Completed Interval

FORMATION: WEBER

Status: SHUT IN

Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 02/07/1981

Perforations Top: 6109 Bottom: 6642 No. Holes: 111 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

WELL DOWN FOR HIGH WATER CUT, PULLED EQUIPMENT, REPAIRED CASING 10/30/2019 SQUEEZE CASING FROM 4364-4518 WITH 40 BBLs OF 15.8# CLASS G CMT-1.15CU FT/SK YIELD, REACHED 750 PSI. ESTIMATED 25 BBLs BEHIND PIPE. (LEAK INTERVAL BETWEEN 4454-4486) A WITNESS MIT WAS PERFORMED ON 11/7/2019. WELL TO BE TA'ED.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5615 Tbg setting date: 11/07/2019 Packer Depth: 5623

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: ANITA SANFORD

Title: REGULATORY ASSISTANT

Date: \_\_\_\_\_

Email : ATLX@CHEVRON.COM

### Attachment Check List

**Att Doc Num**

**Name**

402240055

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)