

**STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION**

1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100 Fax: 303-894-2109



***** NOTICE OF ALLEGED VIOLATION *****

Operator Name & Mailing Address / Company Representative:

CLASSIC PETROLEUM

BECKY KEIL

in care of ANDERSON & KEIL ATTORNEYS AT LAW

Date Notice Issued:

12101 EAST 2ND AVE

12/9/2003

AURORA COLORADO

80111

Well/Site/Facility: **MICHIGAN**

Legal Description (1/4 1/4, Section, Township, Range, P.M.):

NWNE SEC 18 - 7N - 60W - 6PM

County:

Lease Number: **31-18**

API Number:

123-11560

WELD

COGCC Representative:

Phone Number:

970-522-6747

Date of Alleged Violation:

Apprx Time of Violation:

KEVIN LIVELY

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Describe Alleged Violation:

AN INSPECTION IN DECEMBER OF 2003 SHOWED THAT THE WELLSITE

NEEDS MORE RECLAMATION WORK. THE GRAVEL PUMPING UNIT PAD IS STICKING UP AND YOU CAN STILL SEE THE

BERMS AND AREA WHERE THE TANKS WERE. GRASS COVERAGE IS SPOTTY AROUND THE WELL SITE.

Act, Order, Regulation, Permit Conditions Cited:

1004

Abatement or Corrective Action to be Completed by:

MARCH 15, 2004

Abatement or Corrective Action Required to be Performed by Operator *:

GRAVEL BASE FOR THE PUMPING UNIT NEEDS TO BE REMOVED, THE AREA AROUND THE BATTERY NEEDS TO BE

LEVELED OFF, GROUND RIPPED AND RESEEDED WITH THE SEED CHOICE OF THE LANDOWNERS CHOOSING.

*** Proper and timely abatement does not necessarily preclude the assessment of penalties and an order finding violation.**

TO BE COMPLETED BY OPERATOR: When alleged violation is corrected, sign this notice and return to above address

Print Company Representative Name & Title:

Signature:

Date:

Company Comments:

***** This Notice constitutes a separate notice of alleged violation for each violation listed *****

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or 5 days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000 per violation if the violation does not result in significant waste or oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste or oil and gas resources; had a significant negative impact on correlative rights or other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively, and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804

BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 203, 206, 207, 208, 302, 308, 309, 310, 310A, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 401

BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 203, 206A, 206B, 207

BASE FINE \$1000.00 PER DAY PER VIOLATION: RULES 203, 301, 303, 305, 306, 308B, 311, 311A, 316, 318, 320, 323, 324, 325, 326, 327, 333, 404, 404A, 405, 406, 407, 408, 409, 410, 411, 412, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative:

Kevin Lively BO

Date:

12/9/03

Time:

FOR OFFICE USE ONLY

Resolution Approved by:

Date:

Resolution Action:



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHEAST REGION FIELD INSPECTION REPORT

☒ NOTICE OF UNSATISFACTORY INSPECTION

☐ NOTICE OF SATISFACTORY INSPECTION

1203 Sidney Ave.

Sterling, CO 80751 970-522-6747

Date: 12-8-03

Facility ID:

Operator: Classic Petroleum

Location: NWNE 18 7N 60W

Lease Name: MICHIGAN #31-18

API Number: 05 -123 -11560

Inspector: KEVIN LIVELY Cell: 970-380-0166

INSP TYPE: ER

INSP STATUS: 27

RECLAM ☐ PASS ☐ INTER ☒ FAIL

PASS/FAIL ☐ P ☒ F

VIOLATION ☒ Y ☐ N

NOV ☒ Y ☐ N

UIC VIOL TYPE: ☐ UA ☐ MI ☐ OP ☐ PA ☐ OT

TBG/PKR LK ☐

CSG LK ☐

ALL UIC VIOLATIONS REQUIRE NOAVS

Well ID Signs

Comments:

Fences Y ☒ N

Comments:

(Rule 210) Y ☒ N

(Rule 603.b.(7), 1002.a)

Production Pits

(Rule 902, 903, 904)

EARTHEN PITS ONLY

Produced Water Pits

Total #

Oil Accumulation? ☐ YES ☐ NO

Comments:

Skimming/Settling Pits

Total #

Covered # Uncovered #

Comments:

Special Purpose Pits

Total #

Lined # Unlined #

Comments:

SENSITIVE AREA ☐ YES ☐ NO

Tank Battery Equipment

(Rule 604)

BURIED OR PARTIALLY BURIED VESSELS: #STEEL

#FIBERGLASS

#CONCRETE

#OTHER

Fire Walls/Berms/Dikes

[Rule 604.a.(4)]

General Housekeeping

(Rule 603.g)

Spills (Oil/Water)

(Rule 906)

UIC Routine Inspection

FILL OUT FORM 21

WHEN WITNESSING MIT

Inj. Pressure

Psig

T-C Ann. Pressure

Psig

COMMENTS

Drilling Well/Workover

(Rule 317)

Surface Rehabilitation

(Rule 1003, 1004)

mound for pumping unit showing.
can see berm area around tanks

Miscellaneous

CORRECTIVE ACTION REQUIRED:

Remove gravel that was used for
pumping unit base, level area off around battery and reseed

Date Corrective Action Required By: - MARCH 15, 2004

Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.