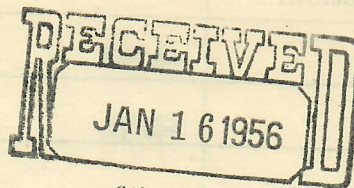


59W

0			
	9		

Locate  
Well  
Correctly

7N



OIL & GAS  
CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



## LOG OF OIL AND GAS WELL

Field Wildcat County Weld Lease Techmer Well No. 1 Sec. 9 Twp. 7N Rge. 59W Meridian \_\_\_\_\_ State or Pat. Patent  
Location 330 (N) of South Line and 330 (E) of West line of NE 1/4 of NW 1/4 Elevation 4964  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date January 12, 1956

Title \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling September 21, 19 55 Finished drilling Oct. 4, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from NONE to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from NONE to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10/ 3/4	32.0	ARCO	160'	160	24	

## COMPLETION DATA

Total Depth 6854 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surface to 6854  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Oct. 4 19 55 Straight Hole Survey Yes Type Eastman  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey None Type \_\_\_\_\_  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis NO Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	Sub Sea	REMARKS
Niobrara	6030		-1065	
Fort Hays	6270		-1305	
Carlile	6326		-1361	
Greenhorn	6562		-1597	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)



# FORMATION RECORD

[illegible]