

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402238995

Date Received:

11/14/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name HUNTER DUNHAM
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4308
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070 Email: HUNTER.DUNHAM@NBLENERG
API Number: 05-123-26087 OGCC Facility ID Number: 297992
Well/Facility Name: DILLARD - USX AB Well/Facility Number: 3-13X
Location QtrQtr: SWSW Section: 3 Township: 7N Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
NB-CD 6742-6868,7029-7042
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6685

Test Data (Use -1 for a vacuum)
Test Date Well Status During Test Casing Pressure Before Test Initial Tubing Pressure Final Tubing Pressure
11-08-2019 TEMPORARILY ABANDONED 95
Casing Pressure Start Test Casing Pressure - 5 Min. Casing Pressure - 10 Min. Casing Pressure Final Test Pressure Loss or Gain
440 439 438 438 -2

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty text box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: OPERATIONAL ASST Print Name: CRISHA SCHEID-SHERIDAN
Title: OPERATIONAL ASST Email: CRISHA.SHERIDAN@NBLENERGY.COM Date: 11/14/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 11/14/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402238995	FORM 21 SUBMITTED
402239003	FORM 21 ORIGINAL
402239004	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)