

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401871627 Date Received: 12/12/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23905-00 6. County: GARFIELD 7. Well Name: CLOUGH Well Number: NR 322-3 8. Location: QtrQtr: NESW Section: 3 Township: 6S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/14/2018 End Date: 10/19/2018 Date of First Production this formation: 11/14/2018

Perforations Top: 7497 Bottom: 9919 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

66142 bbls of slickwater; 1196440 100/Mesh; 1670 gals of biocide; 2250 gals of acid

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 66182 Max pressure during treatment (psi): 7201

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 40 Number of staged intervals: 12

Recycled water used in treatment (bbl): 66142 Flowback volume recovered (bbl): 30493

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1196440 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/19/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2767 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2767 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2256 Tubing PSI: 2122 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1124 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9682 Tbg setting date: 10/25/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye _____
Title: Garcia _____ Date: 12/12/2018 _____ Email Land & Regulatory Tech _____
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401871627	FORM 5A SUBMITTED
401871631	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected calculation on acid used in treatment. Passed Completion review.	11/14/2019

Total: 1 comment(s)