

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: <u>456971</u>	Type: <u>WELL</u>	API Number: <u>123-47689</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Underground Injection Control			
UIC Violation: _____		Maximum Injection Pressure: _____	
<u>UIC Routine</u>			
Inj./Tube: _____ (e.g. 30 psig or -30" Hg)	Pressure or inches of Hg _____	Previous Test Pressure _____	MPP _____
TC: _____	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>DJINJ</u> Last MIT: <u>05/02/2019</u>
Brhd: _____	Pressure or inches of Hg _____	Previous Test Pressure _____	AnnMTReq: _____
Comment: <input style="width: 100%;" type="text"/>			
Corrective Action: <input style="width: 90%;" type="text"/>			Date: _____
Method of Injection: _____			
Test Type: <u>Verification of Repairs</u>	Tbg psi: <u>0</u>	Csg psi: <u>0</u>	BH psi: <u>0</u>
Insp. Status: _____			
Comment: <input style="width: 100%; height: 60px;" type="text" value="Open Hole interval @ 10,358 - 11238, Packer Depth @ 10,266 KB, Initial tubing @ 0 psig, Initial Casing @ 0 psig, Bradenhead @ 0 psig, Pressure csg. to 2313 psig and isolate wellbore from pump, 5 minute tbg. @ 0, csg. @ 2308 psig, Bradenhead @ 0 psig, 10 min. tbg. @ 0 psig, csg. @ 2306 psig, bradenhead @ 0 psig, 15 min. tbg @ 0 psig, csg. @ 2,305 psig, bradenhead @ 0 psig, release pressure, SIW, RDMO."/>			
Corrective Action: <input style="width: 90%;" type="text"/>			Date: _____

COGCC Comments		
Comment	User	Date
<p><u>COGCC Inspection Report Summary</u> On Wednesday 11/13/19 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at Expedition Water Solutions CO LLC :</p> <p style="text-align: right; margin-right: 20px;"><u>EWS #6A at API #05-123-47689 in Weld County Colorado.</u></p> <p>While there, I observed an MIT test. During this inspection no compliance issues were observed: See attached photos. Location is dry, weather is clear. I spoke with Nolan Beasley Staff Engineer with EWS CO LLC and went over the MIT procedure. <u>Open Hole interval @ 10,358 - 11238, Packer Depth @ 10,266 KB, Initial tubing @ 0 psig, Initial Casing @ 0 psig, Bradenhead @ 0 psig, Pressure csg. to 2313 psig and isolate wellbore from pump, 5 minute tbg. @ 0, csg. @ 2308 psig, Bradenhead @ 0 psig, 10 min. tbg. @ 0 psig, csg. @ 2306 psig, bradenhead @ 0 psig, 15 min. tbg @ 0 psig, csg. @ 2,305 psig, bradenhead @ 0 psig, release pressure, SIW, RDMO.</u> Continuing education COGCC Inspection Report Summary. This is a summary of inspection report.</p>	revasr	11/13/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300553	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4988070