

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/13/2019

Submitted Date:

11/13/2019

Document Number:

696101538

FIELD INSPECTION FORM

Loc ID 332705 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 16 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
James, Brian		bjames@hpres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257442	WELL	PA	07/08/2019	GW	123-19974	NHF-LAURA 1	PA
291415	WELL	SI	05/01/2019	GW	123-26053	70 RANCH 4-6-20	SI

General Comment:

This is WELL & BATTERY inspection.
Well(s): 1: Plugged & Abandoned | PA ; 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Methanol: Midstream		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:			Date:
Type	TANK BATTERY		

Comment: Barbed wire			
Corrective Action:		Date:	
Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Controls crude oil tanks VOCs. Pilots: OFF Shut-down		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	1: ECD scrubber 1: Methanol tank w/ drip containment. Placarded. (Midstream).		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.383725,-104.462698
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ produced H2O tank.					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 257442 Type: WELL API Number: 123-19974 Status: PA Insp. Status: PA

Workover

Comment: Well appears to be Plugged & Abandoned | PA.
Casing appears to be cut & capped.
Form 6 doc #402117902 indicates cut / cap date: 07/08/2019. Approved.

Corrective Action: _____ Date: _____

Facility ID: 291415 Type: WELL API Number: 123-26053 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut-In | SI. Observed production valves shut.
COGCC records indicate last production: 12/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 11/13/2019 at approximately 13:23 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: HIGHPOINT OPERATING CORPORATION Location Name: NHF-LAURA-65N63W /20NESW Location ID: 332705 Well Names: NHF-Laura #1, 70 Ranch 4-6-20 API: 05-123-19974, 05-123-26053 Location County: Weld County, Colorado Weather: Clear & Dry</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA ; 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/13/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101539	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4987552