

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

11/12/2019

Submitted Date:

11/13/2019

Document Number:

693501711

FIELD INSPECTION FORM
 Loc ID 451044 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451033	WELL	DG	04/02/2019		123-44938	Regnier Farms 1C-19H-B268	DG

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Sound walls		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 451033 Type: WELL API Number: 123-44938 Status: DG Insp. Status: DG**Well Stimulation**Stimulation Company: Liberty Oilfield ServicesStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 8929 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 11

Frac Flow Back: Fluid: _____ Gas: _____

Comment: At time of inspection crew was performing routine fracing operations.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Tracking Pad	In Process	Covering Materials	Pass	

Comment: At time of inspection service company was maintaining tracking pad and sweeping county road with skidsteer.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Inspection due to a noise and odor complaint. At time of inspection I did not observe any unusual odor or noise. I Randy Silver and Supervisor Jason Gomez set up sound study equipment 350ft to the west of location(see Photos). Jason Gomez spoke with and got permission to set up equipment from landowner. At time of set up wind speed was 0 current temp was 47Deg with clear skys. We did observe a plane flying by. At time of inspection I did observe emissions from pump equipment on location.	silverr	11/13/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693501712	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4987139