

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2019

Submitted Date:

11/06/2019

Document Number:

693801225

**FIELD INSPECTION FORM**

Loc ID 312448 Inspector Name: BROWNING, CHUCK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 53255  
Name of Operator: MARALEX RESOURCES INC  
Address: P O BOX 338  
City: IGNACIO State: CO Zip: 81137

**Findings:**

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Ried, Jordan	970-563-4000	maralextechjr@gmail.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221633	WELL	SI	07/16/1980	GW	077-08235	RUBY LEE UNIT 1-2-9-101	TA

**General Comment:**

COGCC staff performed a followup field inspection on 11/5/2019. Followup to inspection doc#680402590 on 03/30/2018. Issues were found requiring corrective action. CAs from previous inspection not completed. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	BLM		
Corrective ActionL			Date:
Type	Main		
comment:	BLM		
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unused Separator and tank.		
Corrective Action:	Comply with Rule 603.f . CA from previous inspection not completed. CA date remains the same as previous inspection.		Date: <u>06/30/2018</u>
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PIT		
Comment:	Wire and T-post		
Corrective Action:			Date:
<b>Equipment:</b>			
Type:	Horizontal Heated Separator	# 1	corrective date
Comment:	Disconnected. Separator burners with open access.		
Corrective Action:	Install wildlife screen per Rule 605.b.(7).		Date: <u>12/06/2019</u>

Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 3	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		39.308490,-108.637172
Comment:	Disconnected				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 221633 Type: WELL API Number: 077-08235 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Well was found in state of Temporary Abandonment. Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

**Corrective Action:** Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208. CA from previous inspection not completed. CA date remains the same as previous inspection.

Date: 04/13/2018

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402232430	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981958">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981958</a>
693801233	Inspection photos 11/5/2019	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981950">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981950</a>