

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/04/2019

Submitted Date:

11/06/2019

Document Number:

693801220

FIELD INSPECTION FORM

Loc ID 312383 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 11 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ried, Jordan	970-563-4000	maralextechjr@gmail.com	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Pesicka, Conor		conor.pesicka@state.co.us	
,		dnr_cogccengineering@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221430	WELL	SI	04/01/2016	GW	077-08030	FEDERAL 15-1	SI

General Comment:

COGCC staff performed a followup field inspection on 11/4/2019. Followup to inspection doc#680404073 on 12/10/2018. Issues were found requiring corrective action. CA(s) from previous inspection not completed. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Access		
comment:	BLM		
Corrective ActionL			Date:
Type	Main		
comment:	BLM		
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels faded and peeling.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 12/06/2019
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery.		
Corrective Action:	Install sign to comply with Rule 210.b. CA from previous inspection not completed. CA date remains the same as previous inspection.		Date: 01/14/2019
Emergency Contact Number:			
Comment:	None		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PIT		
Comment:	Fencing and netting around blowdown pit.		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 3		corrective date
Comment:	Umarked anchors		
Corrective Action:	Install proper guy line markers per Rule 1003.a. CA from previous inspection not completed. CA date remains the same as previous inspection.		Date: 12/31/2018
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		39.245166,-108.697519
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 221430 Type: WELL API Number: 077-08030 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well shut in 4/2016.
No current MIT on record or delinquent as required by Rule 326.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
CA from previous inspection not completed. CA date remains the same as previous inspection.

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: Lat: 39.245166 Long: -108.697519

Reference Point: SE Other: _____ Length: 10 Width: 10

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:

Corrective

Date: _____

Netting:

Netting Type: Fence/Net Combo Netting Condition: Good

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Comment:

Corrective

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402232425	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981953
693801228	Inspection photos 11/4/2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981945