

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/06/2019

Submitted Date:

11/06/2019

Document Number:

693501697**FIELD INSPECTION FORM**Loc ID 320506 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271836	WELL	PR	07/01/2019	OW	001-09493	IVEY 16-11	PR

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	steel tubing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.					
Corrective Action:	Inspect, maintain and repair tanks following standard industry practice such as API 12R.					Date: 12/06/2019

Paint

Condition Inadequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 271836 Type: WELL API Number: 001-09493 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
This is a follow up inspection per Doc#688402001. All corrective actions appear to have been addressed at time of inspection. After further review production tank is just outside of the flood plane. Flood plane requirements are not required. At time of inspection i did observe tank is starting to rust and large portions of paint are peeling off. Comply with rule 605 a(1) Corrective action date of 12-6-19 see photos	silverr	11/06/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402232976	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982535
693501698	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982521