

FORM  
INSPRev  
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## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/24/2019

Submitted Date:

11/06/2019

Document Number:

688800656

### FIELD INSPECTION FORM

Loc ID 334042 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 74650  
Name of Operator: RIM OPERATING INC  
Address: 5 INVERNESS DRIVE EAST  
City: ENGLEWOOD State: CO Zip: 80112

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 21 Number of Comments  
2 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Elledge, Randy	505-320-4969	relledge@rimop.com	<a href="#">SW Inspection Reports</a>
Rector, Mike	720-221-1677	mhr@rimop.com	<a href="#">SW Inspection Reports</a>
Fischer, Alex		alex.fischer@state.co.us	
Ortiz, Liz	303-799-9828 Ext. 304	lortiz@rimop.com	<a href="#">SW Inspection Reports</a>
Heil, John		john.heil@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289620	WELL	PR	09/01/2019	GW	067-09333	PAYNE C-2	EI
289621	WELL	PR	03/01/2012	GW	067-09332	PAYNE C 1A	EI
299999	WELL	PR	06/22/2010	GW	067-09651	PAYNE 22	EI

**General Comment:**

On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Rim Operating Payne C #1A. For the most recent field inspection report of this facility, please refer to document #693900105.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	95 bbl. below grade tanks have free standing signs nearby.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing signs near each well head.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	ASTs are labeled with capacity, contents, and have NFPA placards.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Dismantled pump jack on Payne C #1A. Plunger lift currently in use.		
Corrective Action:	Comply with Rule 603.f.		Date: 02/06/2020
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Lube Oil	Tank	<= 1 bbl	
Comment:	Stained soil at base of stock tank used as secondary containment for lube oil container.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 12/06/2019
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Steel post and hog wire fencing.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:			Date:

<b>Equipment:</b>		corrective date
Type: Ancillary equipment	# 3	
Comment:	Telemetry equipment.	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Natural gas powered.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	Dismantled during this inspection.	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 7	
Comment:	Present on heated steel ASTs and separators.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		37.013386,-107.521515
Comment:	Below grade open top tank with expanded metal top and in walled pit with earthen berms.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		37.013371,-107.522017

Comment:	Below grade open top tank with expanded metal top and in walled pit with earthen berms.		
Corrective Action:		Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLs	HEATED STEEL AST		37.013325,-107.521644

Comment:			
Corrective Action:			
Date:			

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 289620 Type: WELL API Number: 067-09333 Status: PR Insp. Status: EI

Facility ID: 289621 Type: WELL API Number: 067-09332 Status: PR Insp. Status: EI

Facility ID: 299999 Type: WELL API Number: 067-09651 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail	Culverts	Pass			
Compaction	Pass	Gravel	Pass			
Gravel	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment: Wattles along eastern fill slope are damaged and not functioning.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><span style="color: blue;">On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Rim Operating Payne C #1A. For the most recent field inspection report of this facility, please refer to document #693900105.</span></p> <p><span style="color: blue;">The pump jack at the Payne C #1A has been dismantled and is currently not in use. A plunger lift is in use on this well.</span></p> <p><span style="color: blue;">Stained soil is present along the base of the stock tank being used as secondary containment for a lube oil container.</span></p> <p><span style="color: blue;">Location BMPs are in disrepair and require attention.</span></p>	hughesjo	11/06/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402232686	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982213">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982213</a>
688800657	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982203">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4982203</a>