

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION
MAR 12 1962

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete ☐ Report of Remedial Work
Notice of Intention to Change Plans ☐ Report of Recompletion
✓ Notice of Intention to Abandon Well ☒ Other
(Check appropriate space)

AJJ	
DVR	
WKS	
HFM	
JAM	
FJP	
JJD	✓
FILE	

LEASE NAME V. R. Harley WELL NO. 1
FIELD Padroni WILDCAT COUNTY Logan
LOCATION SW-SE-NW Section 29 Township 9N Range 52W Meridian 6th PM
(Quarter Quarter)
2310 feet from N Section Line and 1650 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

The bottom hole pressure in this well has declined to a point where it will no longer produce against the line pressure carried by the Kansas Nebraska Natural Gas Company gathering lines. A recent 48 hour flow test into lease stock tank recovered fluid at the rate of 0.73 BOPD. It is believed that all intervals of interest in the well have been tested, and remedial prospects are poor.

We propose to salvage approximately 3875' of 5-1/2" OD 14# casing (set and cemented at 4785' KB) and plug the well in the following manner:

1. Kill well with mud.
2. Pull tubing and place CI bridge plug at 4680' KB. Dump 4 sacks (30') of cement on top of plug.
3. Part production casing at 3885' KB and pull casing.
4. Place 12 sack cement plug from 3915' to 3855' KB at top of casing stub.
5. Place 25 sack cement plug from 226' to 166' KB across bottom of surface pipe.
6. Place 9 sack cement plug in top 15' of surface casing.

10-3/4" OD 28# surface casing set and cemented at 196' KB will be left in the hole.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

MAR 13 1962

Company TEXACO Inc.Date 3-9-62

P. O. Drawer 740

Address Casper, WyomingPhone No. 234-5353

Date

Director

By

(Signature)

District

Title Superintendent

ARP-RAW 3-9-62

COGCC(2)-RW-DCB