

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00264301

API #-05 075-8972

RECEIVED

JUL 5 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Houston

9. WELL NO.

2-29

10. FIELD AND POOL, OR WILDCAT

Padroni

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T9N, R52W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Crown Central Petroleum Corporation

3. ADDRESS OF OPERATOR
7100 E. Belleview Ave., Suite 300 Englewood 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 1850' EFEL Sec. 29, T9N, R52W
At top prod. interval reported below Same As Above
At total depth Same As Above
NAME OF DRILLING CONTRACTOR Exexter Drilling Co.

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY Logan 13. STATE Colo.

15. DATE SPUDDED 6/1/82 16. DATE T.D. REACHED 4750' 17. DATE COMPL. (Ready to prod. or Plug & Abd.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3977' GR 19. ELEV. CASINGHEAD 3977'

20. TOTAL DEPTH, MD & TVD 4750' 21. PLUG, BACK T.D., MD & TVD 4676' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4750 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Commercial production was never established.
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNFDL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	132		100 sx.	-0-
4-1/2"	9.5	4724		225 sx. Class G	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		

31. PERFORATION RECORD (Interval, size and number)
See Summary of Key Events.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A		SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Summary of Key Events, DIL, CNFDL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B.G. Li Sooy *B.G. Li Sooy* TITLE Production Engineer DATE 7/3/85

(Handwritten mark)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4624'	4666'	DST 1, Recovered 30' oil, 155' HO & GCM & 781' SW. IHP-2487, 1st FP-141, 1st SIP - 977, 2nd FP - 354, 2nd SIP - 977, FHP - 2191. Sample Chamber - 1CF gas, 300 cc oil & 1700 cc water.
"D" Sand	4520'	4534'	DST 2 Recovered 120' muddy water.
"D" Sand	4520'	4534'	DST 3 No Recovery

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3920'	N/A
Carlisle	4052'	
Green Horn	4277'	
"D" Sand	4516'	
"J" Sand	4624'	