

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2019

Submitted Date:

11/12/2019

Document Number:

688306288

FIELD INSPECTION FORMLoc ID 435414 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10706

Name of Operator: D90 ENERGY LLC

Address: 202 TRAVIS STREET #402

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent
Pesicka, Conor		conor.pesicka@state.co.us	
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President
McCann, Randall	337-654-9804	rmccann@pcminc.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435415	WELL	SI	06/01/2018	OW	073-06568	JOHN CRAIG 4-2	SI

General Comment:

Routine Inspection

Form 10 is in process, sending inspection to both operators until approved.

MIT is required for a well found in TA status without an approved Form 4.

Location

Lease Road:			
Type	Access		
comment:	cattle guard pulled making access to the well not accessible		
Corrective Action:	Repair and maintain lease road to comply with rule 204.	Date:	12/13/2019

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	location sign at access road and tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	303-638-6096	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	barbed wire, interim reclamation vegetation looks good (see attached photos)		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	steel panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	flowline is tagged out at wellhead, 4 risers are not tagged out (see attached photo)		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 435415 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Document 401416511 04 -00 -VENT_FLARE-H2S is APPROVED on 09/29/2017 but is required annually for producing wells.

Corrective Action: _____

Date: 11/13/2019

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 435415 Type: WELL API Number: 073-06568 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: SI since Jun 2018, last reported to COGCC database. MIT is due in 30 days on a TA found by inspector with no Form 4 to approved it. Form 4 VENT_FLARE was last submitted/approved in 2017.

Well was found in state of Temporary Abandonment. Well is overdue for Mechanical Integrity Test (MIT) MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b. Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208.

Corrective Action: **Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208.**

Date: 12/13/2019**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306309	D90 Energy/KTM John Craig 4-2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4986278