

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2019

Submitted Date:

11/12/2019

Document Number:

688306284**FIELD INSPECTION FORM**Loc ID 435195 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10706Name of Operator: D90 ENERGY LLCAddress: 202 TRAVIS STREET #402City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent
McCann, Randall	337-654-9804	rmccann@pcminc.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435194	WELL	TA	06/01/2019	OW	073-06563	JOHN CRAIG 2-2	TA

General Comment:

Routine Inspection

Form 10 is in process, sending inspection to both operators until approved.

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	location sign at tank battery and AIRS permit		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-638-6096

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Control weeds (see attached photo), depending on weather. If mowing may cause soil to blow then control weeds in early spring.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Prime Mover	# 1		
Comment:	gas engine		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 435194 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Document 401599763 04 -00 -VENT_FLARE-H2S APPROVED 04/09/2018.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 435194 Type: WELL API Number: 073-06563 Status: TA Insp. Status: TA**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Marmaton is SI since Jun 2018 and will require an MIT Jun 2020.
 Cherokee is TA with no Form 4. "Well was found in state of Temporary Abandonment.
 Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via
 Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.
 Well can only be returned to SI status if it has produced (without mechanic intervention)
 within 2 years per Rule 319.b.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed
 within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208.

Date: 12/13/2019**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306311	D90 Energy/KTM John Craig 2-2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4986271