

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 402143244 Date Received: 11/06/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 2. Name of Operator: EXTRACTION OIL & GAS INC 3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 4. Contact Name: Elaine Winick Phone: (970) 576-3461 Fax: (970) 534-6001 Email: ewinick@extractionog.com

5. API Number 05-123-45988-00 6. County: WELD 7. Well Name: Coyote Trails Well Number: 33S-20-3N 8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 07/28/2019 End Date: 08/06/2019 Date of First Production this formation: 10/14/2019 Perforations Top: 8325 Bottom: 17853 No. Holes: 1129 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [] Frac'd Niobrara with 48-stage plug-and-perf; 226281 total bbls fluid pumped: 209289 bbls gelled fluid and 16992 bbls fresh water; 9599950 total lbs proppant pumped: 4800005 lbs 40/70 mesh and 4799945 lbs 30/50 mesh.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 226281 Max pressure during treatment (psi): 8424 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.82 Total acid used in treatment (bbl): Number of staged intervals: 48 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 9443 Fresh water used in treatment (bbl): 16992 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 9599950 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/24/2019 Hours: 24 Bbl oil: 642 Mcf Gas: 1946 Bbl H2O: 203 Calculated 24 hour rate: Bbl oil: 642 Mcf Gas: 1946 Bbl H2O: 203 GOR: 3031 Test Method: FLOWING Casing PSI: 2444 Tubing PSI: 1848 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8274 Tbg setting date: 09/30/2019 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 504 FNL & 2069 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: 11/6/2019

Email ewinick@extractionog.com

:

Attachment Check List

Att Doc Num

Name

402143244

FORM 5A SUBMITTED

402232438

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)