

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1001 17TH STREET #2000
City: DENVER State: CO Zip: 80202
4. Contact Name: Miracle Pfister
Phone: (720) 595-2250
Fax:
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-45404-00
6. County: WELD
7. Well Name: STILLROVEN FARM
Well Number: 4
8. Location: QtrQtr: NENE Section: 5 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2018 End Date: 11/11/2018 Date of First Production this formation: 12/06/2018

Perforations Top: 7528 Bottom: 11790 No. Holes: 754 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: ☐

714 bbls 15% HCL Acid; 350,511# 100 Mesh Sand; 4,013,683# 20/40 Sand; 89,647 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90361 Max pressure during treatment (psi): 4204

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 714 Number of staged intervals: 29

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12317

Fresh water used in treatment (bbl): 89647 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4364194 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/08/2018 Hours: 24 Bbl oil: 154 Mcf Gas: 367 Bbl H2O: 163

Calculated 24 hour rate: Bbl oil: 154 Mcf Gas: 367 Bbl H2O: 163 GOR: 2383

Test Method: Flowing Casing PSI: 1750 Tubing PSI: 1050 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7326 Tbg setting date: 11/30/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond

Title: Regulatory Analyst Date: _____ Email: jdesmond@gwogco.com
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)