

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
402143254

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|--|--|
| 1. OGCC Operator Number: <u>10459</u>                    | 4. Contact Name: <u>Elaine Winick</u>  |
| 2. Name of Operator: <u>EXTRACTION OIL &amp; GAS INC</u> | Phone: <u>(970) 576-3461</u>           |
| 3. Address: <u>370 17TH STREET SUITE 5300</u>            | Fax: <u>(970) 534-6001</u>             |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>   | Email: <u>ewinick@extractionog.com</u> |

|  |                               |
|--|-------------------------------|
| 5. API Number <u>05-123-45996-00</u>   | 6. County: <u>WELD</u>        |
| 7. Well Name: <u>Coyote Trails</u>   | Well Number: <u>33S-20-6N</u> |
| 8. Location: QtrQtr: <u>SWSE</u> Section: <u>28</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u> |                               |
| 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>  |                               |

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/06/2019 End Date: 08/15/2019 Date of First Production this formation: 10/14/2019  
Perforations Top: 8409 Bottom: 17936 No. Holes: 1129 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 48 stage plug and perf:  
9599970 total pounds proppant pumped: 4799970 pounds 40/70 mesh; 4800000 pounds 30/50 mesh.  
228109 total bbls fluid pumped: 208947 bbls gelled fluid; 19162 bbls fresh water; 0 bbls Acid

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 228109 Max pressure during treatment (psi): 8745  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83  
Total acid used in treatment (bbl): 0 Number of staged intervals: 48  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8285  
Fresh water used in treatment (bbl): 19162 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 9599970 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/24/2019 Hours: 24 Bbl oil: 662 Mcf Gas: 1799 Bbl H2O: 127  
Calculated 24 hour rate: Bbl oil: 662 Mcf Gas: 1799 Bbl H2O: 127 GOR: 2718  
Test Method: FLOWING Casing PSI: 2113 Tubing PSI: 1523 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8328 Tbg setting date: 09/27/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 505 FNL & 1156 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine Winick  
Title: Completions Tech Date: \_\_\_\_\_ Email: ewinick@extractionog.com

### Attachment Check List

| Att Doc Num | Name             |
|-------------|------------------|
| 402232444   | WELLBORE DIAGRAM |

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)