

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402235109

Date Received:

11/09/2019

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

464278

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Operator No: <u>96155</u>	Phone Numbers
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 4374113</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80290</u>
Contact Person: <u>Kyle Waggoner</u>		Mobile: <u>(432) 6616647</u>
		Email: <u>kyle.waggoner@whiting.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402032508

Initial Report Date: 05/04/2019 Date of Discovery: 05/04/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 30 TWP 10N RNG 57W MERIDIAN 6

Latitude: 40.810697 Longitude: -103.789428

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY☒ Facility/Location ID No 436612Spill/Release Point Name: Horsetail☐ No Existing Facility or Location ID No.Number: 30 CPB☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Partly CloudySurface Owner: FEEOther(Specify): Timbro Ranch

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A release occurred on 5/4/2019 at approximately 12:00pm. The release resulted in approximately 50 bbls of produced water to be released inside a line containment. The cause of release was due to a third party company during water transfer operations. Once discovered the release was stopped by closing the valve. All impacted material will be recovered.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/4/2019	Weld County	Roy Rudisill	-	Email
5/4/2019	Land Owner	Timbro Ranch	-	Voicemail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	11/09/2019
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Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

The cause of release was due to a third party company failure to identify that the water tank valve was closed and did not properly check that their hose was hooked up properly during water transfer operations. Once discovered the release was stopped by closing the valve. All impacted material will be recovered and the liner was inspected for integrity.

Describe measures taken to prevent the problem(s) from reoccurring:

There has been increased training to prevent this from reoccurring.

Volume of Soil Excavated (cubic yards): 144

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Waggoner

Title: Field Regulatory Manager Date: 11/09/2019 Email: kyle.waggoner@whiting.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402235111	ANALYTICAL RESULTS
402235112	DISPOSAL MANIFEST

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)