

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.RECEIVED  
JAN 28 1986

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>COLO. OIL &amp; GAS CON. COMM.</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <b>InterMountain Oil Company</b>				7. UNIT AGREEMENT NAME <b>COMM.</b>	
3. ADDRESS OF OPERATOR <b>1445 Florida Ave. Suite 100 Longmont, CO 80501</b>				8. FARM OR LEASE NAME <b>Walters</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>410 E of the Center SE NE</b> NAME OF DRILLING CONTRACTOR <b>Gear Drilling</b> At top prod. interval reported below <b>S 11, T9N R54W</b> At total depth _____				9. WELL NO. <b>One</b>	
14. PERMIT NO. <b>85-1806</b> DATE ISSUED <b>12/16/85</b>				10. FIELD AND POOL, OR WILDCAT <b>Cedar Creek</b>	
15. DATE SPUDDED <b>12.17.85</b> 16. DATE T.D. REACHED <b>12/21/85</b> 17. DATE COMPL. (Ready to prod.) <b>1/15/86</b> (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>4266 KB</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SE NE Section 11, T9N R54W</b>	
20. TOTAL DEPTH, MD & TVD <b>5220</b> 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____				12. COUNTY <b>Logan</b> 13. STATE <b>Co.</b>	
23. INTERVALS DRILLED BY <b>XXX</b> ROTARY TOOLS _____ CABLE TOOLS _____				19. ELEV. CASINGHEAD _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>5008-5020 D sand</b>				25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Induction, Density Neutron</b>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	151 KB	12 1/4		
4 1/2	10.50	surface to 5214	7 7/8	110 sacks RFC c 2% D74	
				c .2% D-46	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	4968				
31. PERFORATION RECORD (Interval, size and number)					
5040-5042 4s/ft					
4982-4984 4s/ft					
5008-5014 2s/ft					
5014-5020 4s/ft					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
4982-4984 30 sacks, class "G" cement					
5030 CI Bridge Plug					
33. PRODUCTION					
DATE FIRST PRODUCTION <b>Shut in</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) <b>shut in</b>	
DATE OF TEST <b>1/14/86</b>	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. <b>140</b>	GAS—MCF. <b>D</b>
FLOW. TUBING PRESS. <b>175</b>	CASING PRESSURE <b>180</b>	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) <b>Vented</b>					
TEST WITNESSED BY <b>MacDougal</b>					
35. LIST OF ATTACHMENTS <b>DST #1 and DST #1, Electric Logs</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <b>Phil G. [Signature]</b>		TITLE <b>CEO</b>		DATE <b>1/27/86</b>	

See Spaces for Additional Data on Reverse Side

7-29-86

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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached for DST
"D" sandstone	4979 5004	4990 5021	Water Gas
"J" sandstone	5139	5150	Water

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman ss	2387	+ 1879
Niobrara sh	4218	+ 48
Timpas ls	4492	- 234
Codell silbt	4548	- 283
Green horn ls	4752	- 486
X Bentonite	4894	- 628
"D" ss	4979	- 713
"J" silt	5078	- 812
"J" ss	5100	- 834