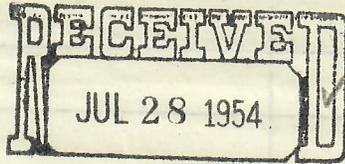




Locate Well Correctly

in triplicate on and Patented lands and in duplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

678-211



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Watts Wildcat Company The British-American Oil Producing Co.
 County Logan Address 301 Insurance Bldg., Denver 2, Colo.
 Lease Watts
 Well No. 1 Sec. 12 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat.
 Location 1942 Ft. ^(N) of South Line and 1998 Ft. ^(E) of West line of SW/4 Elevation 4254' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hooper
 Title District Superintendent

Date July 27, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling June 13, 19 54 Finished drilling June 22, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4963 to _____ No. 4, from _____ to _____
 No. 2, from "J" 5070 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	217	160	24	500# - 30 mins.
5-1/2	15.5	J-55	5231	150	72	

COMPLETION DATA

Total Depth 5233 ft. Cable Tools from 5166 to 5174 Rotary Tools from 0 to 5233
 Casing Perforations (prod. depth) from 4964 to 4969 ft. No. of holes 4 per foot.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began July 3, 19 54 Making 202 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump Choke.
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 530 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 13 in. Strokes per Min. 48 Diam. Pump 1-1/2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date June 22, 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis Yes Depth 4964 to 4977
 _____ 4106 to 5127
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand & Clay	0	225	
Shale	225	4963	Top of "D" Sand
Shale & Sand	4963	5070	Top of "J" Sand
Sand & Shale	5070	5233	T.D.

(Continue on reverse side)

Producer