

**COLORADO OIL AND GAS CONSERVATION COMMISSION**  
**SUNDRY NOTICES AND REPORTS OF WELLS**



00259242

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

	12		
	x		

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_

Willcat  
Watts Prospect  
 Field

Colorado  
 State

Logan  
 County

1      Watts      SW/4      12      9N      54W  
 (Well No.)      (Lease)      (1/4 Sec.)      (Sec.)      (Twp.)      (Range)      (Meridian)

The Well is located        Ft. XXX (N) of Section Line and        Ft. XXX (E) of  
       (S)        (W)  
 Section Line.      C, NE, SW

The elevation above sea level is 4242 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.  
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing  
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1-1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken and commercial production indicated, 3" tubing will be run and cemented for production casing.

Approved: JUN 15 1954

A. J. Garrison  
 Director

Date June 14, 1954

Company THE BRITISH-AMERICAN OIL PROD. CO.

Address 301 Insurance Bldg., Denver, Colo.

By Thomas W. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented  
 lands and in Triplicate for school and state lands.