

		12 <sup>x</sup>	

Locate  
Well  
Correctly

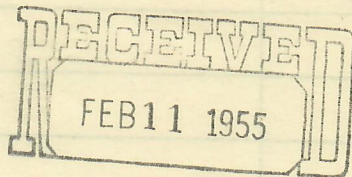


00259224

File in triplicate on Free and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

AJJ  
DVR  
FJK  
OPS  
HHM  
AH  
JJD  
FILE

Field Cedar Creek Company Skelly Oil Company  
County Logan Address Drawer 310 - Sterling, Colorado  
Lease J. H. Montague  
Well No. 1 Sec. 12 Twp. 9-N Rge. 54W Meridian --- State or Pat. Pat.  
Location 2310 ~~X~~ Ft. (S) of north Line and 2310 ~~X~~ Ft. (W) of east line of sec. Elevation 4213  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

C. J. Bass

Date February 10, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 3, 19 54 Finished drilling November 10, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29#	Armco	132	100	24	140#

## COMPLETION DATA

Total Depth 5123 ft. Cable Tools from none to \_\_\_\_\_ Rotary Tools from 0 to 5123'  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes None  
Acidized with none gallons. Other physical or chemical treatment of well to induce flow none  
Shooting Record None

Prod. began Dry hole 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date November 10, 19 54

Straight Hole Survey yes Type Geolograph

Date \_\_\_\_\_ 19 \_\_\_\_

Other Types of Hole Survey none Type \_\_\_\_\_

Time Drilling Record no

(Note—Any additional data can be shown on reverse side.)

Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara Chalk	4154		
Timpas Limestone	4464		
Carlile Shale	4511		
Greenhorn Limestone	4708		

(Continue on reverse side)

## FORMATION RECORD

Formation	Top	Bottom	Remarks
1st. Dakota D Sand	4947		
Base 1st. Dakota D Sand	4985		
3rd. Dakota J Sand	5052		
<u>DRILL STEM TEST NO. 1 4952 - 4957'</u>			
			Single packer test, tool open 1 hour. Very
			weak blow immediately continues throughout
			test. Recovered 280' muddy water.
			I.B.H.F.P. 0#
			F.B.H.F.P. 90#
			S.I.B.H.P. 1180#/15 min.
			Hydro. Pressure 2790#
<u>DRILL STEM TEST NO. 2 5066' - 74'</u>			
			Straddle packer test, tool open 1 hour,
			medium blow throughout test. Recovered 1,995'
			water.
			I.B.H.F.P. 85#
			F.B.H.F.P. 660#
			S.I.B.H.P. 750#/15 min.
			Hydro. Pressure 2740#
<u>DRILL STEM TEST NO. 3 4944' - 54'</u>			
			Straddle packer test, packer failed.
<u>DRILL STEM TEST NO. 4 4947' - 57'</u>			
			Straddle packer test, tool open one hour.
			Very weak blow deminishing in 30 min.
			Recovered 30' drilling mud.
			I.B.H.F.P. 0#
			F.B.H.F.P. 0#
			S.I.B.H.P. 530#/15 min.
			Hydro. Pressure 2660#.