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State of Colorado
Oil and Gas Conservation Commission

FORM
21
Rev 9/14



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) D. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 66190

Name of Operator: OMIMEX Contact Name and Telephone: JEREMY FISHER

Address: 56056 HWY 385 No: (970) 630-1272

City: HOLYOKE State: CO Zip: 80734 Email: jeremy_fisher@omimexgroup.com

API Number: 125-09169-00 OGCC Facility ID Number: _____

Well/Facility Name: Bledsoe Well/Facility Number: 7-6-3-43

Location QtrQtr: SWNE Section: 6 Township: 3N Range: 43W Meridian: _____

- SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____
- Test Type:
- Test to Maintain SI/TA status 5-year UIC Reset Packer
- Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: Prod. Well

Wellbore Data at Time of Test

Injection/Producing Zone(s): NIOBRBARA Perforated Interval: 22-42-2276 Open Hole Interval: _____

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: _____

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" 2.375 Tubing Depth: 2183 Top Packer Depth: 2183 Multiple Packers? Yes No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>4/1/19</u>	<u>SI</u>	<u>0</u>	<u>325</u>	<u>325</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>650</u>	<u>650</u>	<u>650</u>	<u>650</u>	<u>0</u>

Test Witnessed by State Representative? Yes No OGCC Field Representative (Print Name): Kyle Schaefer

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeremy Fisher

Signed: _____ Title: Foreman Date: 4/1/19

OGCC Approval: _____ Title: COGCC Date: 4-1-19

Conditions of Approval if any: _____