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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) D. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 66190	Contact Name and Telephone JEREMY FISHER
Name of Operator: OMIMEX	No: (970) 630-1272
Address: 56056 HWY 385	Email: jeremy_fisher@omimexgroup.com
City: HOLYOKE State: CO Zip: 80734	
API Number: 125-09169-00 OGCC Facility ID Number:	
Well/Facility Name: Bledsoe Well/Facility Number: 7-6-3-43	
Location QtrQtr: SWNE Section: 6 Township: 3N Range: 43W Meridian:	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Prod. Well

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
NIOBRBARA	22-42-2276	

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" 2.375	Tubing Depth: 2183	Top Packer Depth: 2183	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date: 4/1/19	Well Status During Test: SI	Casing Pressure Before Test: 0	Initial Tubing Pressure: 325	Final Tubing Pressure: 325
Casing Pressure Start Test: 650	Casing Pressure - 5 Min.: 650	Casing Pressure - 10 Min.: 650	Casing Pressure Final Test: 650	Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kyle Schaefer

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Jeremy Fisher

Signed:

[Signature]

Title:

Foreman

Date:

4/1/19

OGCC Approval:

[Signature]

Title:

OGCC

Date:

4-1-19

Conditions of Approval if any: