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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

OGCC Operator Number: 16700	Contact Name and Telephone Anita Sanford
Name of Operator: Chevron U.S.A. Inc	No: (970) 675-3842
Address: 100 Chevron Road	Email: atlx@chevron.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-08594 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: COLTHARP W.H.B	Well/Facility Number: 2x
Location QtrQtr: NWNW Section: 1 Township: 1N Range: 102W Meridian: 6th	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Weber	Perforated Interval: 6109-6642	Open Hole Interval:	Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test			
Tubing Size: 2 7/8'	Tubing Depth: 5615'	Top Packer Depth: 5623'	Multiple Packers? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Test Data			
Test Date 11/07/2019	Well Status During Test SHUT IN	Casing Pressure Before Test 0	Initial Tubing Pressure 0
Casing Pressure Start Test 350	Casing Pressure - 5 Min. 350	Casing Pressure - 10 Min. 350	Casing Pressure Final Test 350
Pressure Loss or Gain During Test 0			
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Rick Moran	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lee Shelton

Form 42# 402232072

Field Inspection #

Signed: [Signature] Title: Well Site Manager

Date: 11-7-19

OGCC Approval: [Signature] Title: INSPECTOR

Date: 11-7-19

Conditions of Approval, if any:

Inspection 679705959