

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
402148375

Date Received:
08/22/2019

OGCC Operator Number: 10261 Contact Name: ROBERT CARNEY

Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 881-4509

Address: 730 17TH ST STE 500 Fax: _____

City: DENVER State: CO Zip: 80202 Email: rcarney@bayswater.us

For "Intent" 24 hour notice required, Name: Precup, Jim Tel: (303) 726-3822

COGCC contact: Email: james.precup@state.co.us

API Number 05-123-11982-00 Well Number: 1

Well Name: VICTOR

Location: QtrQtr: NWSW Section: 35 Township: 7N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 55730

Field Name: EATON Field Number: 19350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.529624 Longitude: -104.752770

GPS Data:
Date of Measurement: 06/17/2019 PDOP Reading: 1.4 GPS Instrument Operator's Name: DOM DAVIS

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7347	7358	04/17/1989	B PLUG CEMENT TOP	7250

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	337	275	337	0	VISU
1ST	7+7/8	4+1/2	11.6	7,465	200	7,465	6,614	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 1478 ft. to 1239 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 142 sacks half in. half out surface casing from 409 ft. to 0 ft. Plug Tagged:
 Set 5 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/11/2019
 of _____
 *Wireline Contractor: Ranger Energy Services *Cementing Contractor: Ranger Energy Services
 Type of Cement and Additives Used: 15.8# Class G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Restored area to previous condition.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT CARNEY
 Title: COMPLETIONS MANAGER Date: 8/22/2019 Email: rcarney@bayswater.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 11/7/2019

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402148375	FORM 6 SUBSEQUENT SUBMITTED
402149980	CEMENT JOB SUMMARY
402149981	CEMENT JOB SUMMARY
402152166	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Ops notice given. Zones and casing history are consistent with approved intent. Tickets are consistent with procedure / WBD.	11/07/2019

Total: 1 comment(s)